<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 157853

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	r Name and Address	2. OGRID Number				
MURCHISON OIL & GAS INC 1100 Mira Vista Blvd. Plano, TX 75093		15363 3. API Number 30-025-40864				
				4. Property Code	5. Property Name	6. Welt No.
				8127	JACKSON UNIT	010H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	16	24S	33E	M	555	S	200	W	LEA

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	16	24S	33E	4	350	N	330	W	Lea

9. Pool Information

TRIPLE X-BONE SPRING WEST	96674

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3573	
16. Multiple N	17. Proposed Depth	epth 18. Formation 19. Contractor Bone Spring		20. Spud Date 1/1/2013	
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	16	13.375	54.5	1480	778	0
Int1	12.25	9.625	36	5184	1893	0
Prod	8.75	7	26	10920	1881	0
Liner1	6.125	4.5	11.6	14980	0	

Casing/Cement Program: Additional Comments

Cement with 100% excess and circulate to surface on all sections.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	Shaffer
DoubleRam	5000	5000	Shaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION			
I further certify I have complied with 19.15.14.9 (A) NMAC A and/or 19.15.14.9 (B) NMAC A, if applicable.	Approved By: ELIDIO GONZALES			
Signature:				
Printed Name: Electronically filed by Michael Daugherty	Title: HOBBS STAFF MANAGER			
Title: COO	Approved Date: 11/19/2012 Expiration Date: 11/19/2014			
Email Address: ccottrell@jdmii.com				
Date: 11/13/2012 Phone: 972-931-0700	Conditions of Approval Attached			

District.1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6720
District.II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District.III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District.IV
1220 S. St., Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

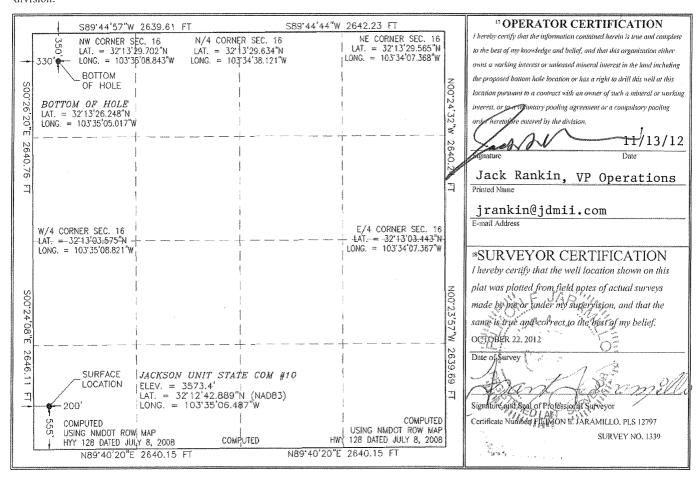
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number 2 Pool Code 3 Pool Name						me			
			9	6674	r	Criple X; Bo	ne Spring,	West		
4 Property	Code			⁵ Property Name					6 Well Number	
				JAC		10				
7 OGRID	No.		the Control of the Co	and the second s	8 Operator	Name			g Elevation	
15363	3			MUI	RCHISON OI	L & GAS, INC.			3573.4	
					¹⁰ Surface	Location	ermenen er			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	16	24 S	33 E	,	555	SOUTH	200	WEST	LEA	
			" Bo	ttom Hol	e Location I	f Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	16	24 S	33 E		350	NORTH	330	WEST	LEA	
Dedicated Acres	¹³ Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.		· · · · · · · · · · · · · · · · · · ·	***************************************		
160	-									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Permit Comments

Operator: MURCHISON OIL & GAS INC , 15363 Well: JACKSON UNIT #010H

30-025-40864 API:

Created By	Comment	Comment Date
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT # P1-05444	11/16/2012

Permit Conditions of Approval

Operator: MURCHISON OIL & GAS INC , 15363 Well: JACKSON UNIT #010H

API: 30-025-40864

OCD Reviewer	Condition
CHERRERA	Spacing rule violation. Operator must follow up with Change of Status notification on other well to be shut in or abandoned
CHERRERA	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
CHERRERA	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string