

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 158683

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-015-40196
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator OXY USA WTP LIMITED PARTNERSHIP		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 4294, Houston, TX 77210		7. Lease Name or Unit Agreement Name SMOKEY BITS STATE COM
4. Well Location Unit Letter <u>E</u> : <u>1575</u> feet from the <u>N</u> line and <u>75</u> feet from the <u>W</u> line Section <u>36</u> Township <u>18S</u> Range <u>30E</u> NMPM <u>Eddy</u> County		8. Well Number 002H
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3428 GR		9. OGRID Number 192463
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: Drilling/Cement <input checked="" type="checkbox"/>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PLEASE SEE THE ATTACHED DRILLING AND CASING DETAILS SHEET. See Attached 7/24/2012 Spudded well.	

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/25/12	Surf	FreshWater	17.5	13.375	48	H40	0	494	680	1.75	PREMIUM PL		1200		N
08/05/12	Int1	Brine	12.25	9.625	40	J55		3610	2400	1.88	H		2750		N
08/24/12	Prod	Brine	8.75	5.5	17	L80	100	13073	2520	2.51	H				N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed _____ TITLE _____ DATE 11/29/2012

Type or print name KAREN M SINARD E-mail address karen_sinard@oxy.com Telephone No. 713-366-5485

For State Use Only:

APPROVED BY: Randy Dade TITLE District Supervisor DATE 11/29/2012 2:09:49 PM

Smokey Bits St. Com 2-H

07/24/2012: SPUD WELL

07/25/2012: DRILLED 17-1/2" SURFACE HOLE TO 494' & SET 13-3/8" SURFACE CASING.

07/25/2012: CEMENTED WITH 680SX, CIRCULATED 868BLS TO SURFACE. TOC= SURFACE.

07/26/2012: TESTED SURFACE CASING TO 1200 PSI – TESTED GOOD. BEGAN DRILLING 12-1/4" INTERMEDIATE HOLE.

08/05/12: DRILLED 12-1/4" INTERMEDIATE HOLE TO 3610' & SET 9-5/8" INTERMEDIATE CASING.

08/05/12- 08/08/12: FIRST ATTEMPT TO CEMENT FAILED, PLUG DROPPED EARLY. WASHED AND REAMED CEMENT INSIDE CASING, DRILLED OUT PLUG & FC. PERFORATED INTERMEDIATE CASING @ 3590'-3594'. 2nd ATTEMPT, CEMENTED WITH 2400 SX, NO CEMENT TO SURFACE. WOC, RAN TEMP SURVEY & FOUND TOC @ 1130'.

08/09/12: TESTED INTERMEDIATE CASING TO 2750 PSI – TEST GOOD. BEGAN DRILLING 8-3/4" PRODUCTION HOLE.

08/22/12: DRILLED 8-3/4" PRODUCTION HOLE TO TD @ 13073'.

08/23/12 – 08/24/12: RAN 5-1/2" PRODUCTION CASING TO 13073' & SET.

08/24/12: CEMENTED 5-1/2" PRODUCTION CASING W/ 2520SX. FULL CIRCULATION, BUT NO CEMENT TO SURFACE. VERIFY WITH BOND LOG.

08/24/2012: RELEASED DRILLING RIG.