<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(\$75) 393-6161 Fax:(\$75) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210
Phone:(\$75) 748-1283 Fax:(\$75) 748-9720

Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 158893

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. O <sub>1</sub>	perator Name and Address	<ol><li>OGRID Number</li></ol>
ME	WBOURNE OIL CO Po Box 5270	14744
1	Fo Box 3270 Hobbs, NM 88241	3. API Number
	10003, 111/2 002-72	30-015-40864
4. Property Code	5. Property Name	6. Wett No.
39570	SAN LORENZO 15 PA STATE COM	001

7. Surface Location

				7.0	urrace Loc	ution			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	15	25S	28E	P	150	S	500	E	EDDY

8. Proposed Bottom Hole Location

15 51	33	31	0.	rroposed	Dottom H	ore Locatio	ш	9. 95	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	15	25S	28E	A	330	N	500	E	Eddy

#### 9. Pool Information

SAN LORENZO;BONE SPRING	53600
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 2983
16. Multiple N	17. Proposed Depth	18. Formation Bone Spring	19. Contractor	20. Spud Date
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	725	800	0
Int1	12.25	9.625	36	2500	600	0
Int2	8.75	7	26	8485	700	2300
Prod	6.125	4.5	13.5	12700	0	0

### Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Spring formation. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling into the Yates for safety & insurance purposes. 4 1/2 production liner will be run & will utilize packer port system. No cement is required. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

best of my knowledge and beli		OIL CONSERVATION DIVISION  Approved By: Randy Dade				
I further certify I have comp 19.15.14.9 (B) NMAC ⊠, if :	lied with 19.15.14.9 (A) NMAC 🛮 and/or applicable.					
Signature:						
Printed Name: Electronic	ally filed by Monty Whetstone	Title: District Supervisor				
Title: Vice President Ope	rations	Approved Date: 12/5/2012	Expiration Date: 12/5/2014			
Email Address: prodmgr(	@mewbourne.com					
Date: 12/4/2012	Phone: 903-561-2900	Conditions of Approval Attached				

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND MER	LITOL DEDICATION	Lati
1. API Number	2. Pool Code	100000000000000000000000000000000000000	Pool Name
30-015-40864	53600		NZO;BONE SPRING
4. Property Code	5. Property		6. Well No.
39570	SAN LORENZO 15 F		001
7. OGRID No.	8. Operator		9. Elevation
14744	MEWBOURN		2983

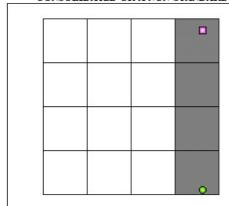
10 Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	15	25S	28E		150	S	500	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	15	258	28E	A	330	N	500	E	LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

Form C-102

August 1, 2011

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations Date: 12/4/2012

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 11/16/2012 Certificate Number: 7977

## **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744
Well: SAN LORENZO 15 PA STATE COM #001
API: 30-015-40864

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	12/5/2012	

# Permit Conditions of Approval

Operator: MEWBOURNE OIL CO, 14744
Well: SAN LORENZO 15 PA STATE COM #001
API: 30-015-40864

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string