Submit within 45 days of well completion

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Revised February 15, 2012

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

1. WELL API NO.: 30-015-39479
2. Well Name: POKER LAKE UNIT #326H
3. Well Number: 326H
4. Surface Hole Location: Unit:A Lot:A Section:27 Township:24S Range:30E; Feet from:345 N/S Line:N; Feet from:450 E/W Line:E
5. Bottom Hole Location: Unit:A Lot:A Section:27 Township:24S Range:30E; Feet from:345 N/S Line:N; Feet from:450 E/W Line:E
6. latitude: 32.1966785138248 longitude: -103.863610410449
7. County: Eddy

8. Operator Name and Address: BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702
9. OGRID: 260737
10. Phone Number: 432-683-2277
11. Last Fracture Date: 3/12/2012 Frac Performed by: Halliburton
12. Production Type: O
13. Pool Code(s): 96046
14. Gross Fractured Interval: Confidential
15. True Vertical Depth (TVD): 7,642 ft
16. Total Volume of Fluid Pumped: 40,142 bbls

17. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	85.42332%
SSA-2	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	0.24272%
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	12.50218%
CRC SAND	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	1.45824%
			Hexamethylenetetramine	100-97-0	2%	0.02916%
			Phenol / formaldehyde resin	9003-35-4	5%	0.07291%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01877%
			Monoethanolamine borate	26038-87-9	100%	0.06257%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.01133%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.01133%
BA-20 BUFFERING AGENT	Halliburton	Buffer	Acetic acid	64-19-7	30%	0.0016%
			Ammonium acetate	631-61-8	100%	0.00535%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.00302%
CLAYFIX MATERIAL	Halliburton	Clay Stabilizer	Ammonium chloride	12125-02-9	100%	0.03035%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00047%
			Ethanol	64-17-5	60%	0.02795%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.01398%
			Naphthalene	91-20-3	5%	0.00233%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00233%
WG-26	Halliburton				100%	0.19047%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00728%
			Crystalline silica, quartz	14808-60-7	30%	0.00218%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.002%
Ingredients Listed Below This Line Are Part of the			2,7-Naphthalenedisulfonic acid, 3-hydroxy-4-[(4-sulfor-1-naphthalenyl) azo] -, trisodium salt	915-67-3	0%	0%
			Amines, hydrogenated tallow alkyl, acetates	61790-59-8	0%	0%
			Cured Acrylic Resin	Confidential Business Information	0%	0%
			Oxyalkylated Phenolic Resin	Confidential Business Information	0%	0%
			Oxyalkylated Phenolic Resin	Confidential Business Information	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium sulfate	7757-82-6	0%	0%
			Tricalcium phosphate	7758-87-4	0%	0%
			Water	7732-18-5	0%	0%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Emma Z Galindo Title: Engineering Assistant

Date: 12/17/2012

E-mail Address: ezgalindo@basspet.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.