| Submit within 45 days  | s of New Mexico              |                                     |                                      |  | Revised February 15, 2012  |   |           |  |
|--|------------------------------|-------------------------------------|--------------------------------------|--|--|---|-----------|--|
| well completion  | Energy, Minerals and Natural |                                     |                                      | 1. WELL API NO.                          |  |   |           |  |
|  |                              | Resources Oil Conservation Division |                                      |  | 30-015-39712   |   |           |  |
|  | (                            |                                     |                                      |  | 2. Well Name:<br>POPTART 12 FEDERAL #004H  |   |           |  |
| 1220 S. St Francis Dr.<br>Santa Fe, NM 87505   |                              |                                     |                                      | 3. Well Number:                          |  |   |           |  |
|  |                              |                                     |                                      | 004H                                     |  |   |           |  |
| HYDRAULIC FRACTURING FLUID DISCLOSURE  |                              |                                     |                                      |  | Surface Hole Location:     Unit:D Lot:D Section:12 Township:19S Range:31E     Feet from:660 N/S Line:N |   |           |  |
| ⊠ Original   |                              |                                     |                                      |  | Feet from: 760 E/W Line: W 5. Bottom Hole Location:  |   |           |  |
| □ Amendment  |                              |                                     |                                      |  | Unit:M Lot:M Section:12 Township:19S Range:31E<br>Feet from:781 N/S Line:S<br>Feet from:790 E/W Line:W |   |           |  |
|  |                              |                                     |                                      |  | 6. latitude: longitude:<br>32.680486831217 -   |   |           |  |
|  |                              |                                     |                                      |  | 103.829008311073   |   |           |  |
|  |                              |                                     |                                      |  | 7. County:<br>Eddy   |   |           |  |
|  |                              |                                     |                                      |  | 9. OGRID   | ,   | 40 51     |  |
| Operator Name and Address:     COG OPERATING LLC     One Concho Center     600 W. Illinois Ave     Midland 79701 |                              |                                     |                                      |  | 9. OGRID   | 229137 10. Phone Number:<br>432-685-4332      |           |  |
| 11. Last Fracture Date: 11/21/2012 Frac Performed by: Baker Hughes   |                              |                                     |                                      |  | 12. Production Type:   |   |           |  |
| 13. Pool Code(s):  |                              |                                     |                                      |  | 14. Gross Fractured Interval:<br>10,500 ft to 13,810 ft  |   |           |  |
| 97489<br>15. True Vertical Depth (TVD):  |                              |                                     |                                      |  | 18. Total Volume of Fluid Pumped:  |   |           |  |
| 10,390 ft 37 bbls 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:   |                              |                                     |                                      |  |  |   |           |  |
| Trade Name   | Supplier                     | Purpose                             | Ingredients                          | (CAS #) Chemical<br>Abstract Service #   |  | Maximum Ing<br>Concentration<br>Additive (% b | n in      | Maximum Ingredient<br>Concentration in HF<br>Fluid (% by mass) |
| Parasorb 5000,<br>bag  | Baker<br>Hughes              | Paraffin<br>Inhibitor               | Calcined<br>Diatomaceous<br>Earth    | 91053-39-3<br>Trade Secret<br>14808-60-7 |  |   | 65%       | 18.4706794%  |
|  |                              |                                     | Propreitary<br>Paraffin<br>Inhibitor |  |  | 25%   |           | 7.1041075%   |
|  |                              |                                     | Silica,<br>Crystalline-<br>Quartz    |  |  | 5%  |           | 1.4208215%   |
|  |                              |                                     | White Mineral<br>Oil                 | 8042-47-5                                |  | 30%   |           | 8.524929%  |
|  | Baker<br>Hughes              | Scale<br>Inhibitor                  | Calcium<br>Chloride                  | 10043-52-4                               |  | 5%  |           | 3.0680987%   |
| -1   |                              |                                     | Ethylene<br>Glycol                   | 107-21-                                  | 1  |   | 30%       | 18.4085922%  |
| 18. I, as Operator, here   | by certify tha               | t the information s                 |                                      | re form is                               | true and co  | mplete to the b                               | est of my | knowledge and belief.  |
| Signature: Signed Electronically Printed Name: Monti Sanders Permitting / ROW Title: Technician                  |                              |                                     |                                      |  |  |   |           |  |
|  | 19/2012<br>anders@co         |                                     |                                      |  |  |   |           |  |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.