

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-045-35368				
		2. Well Name: F E PROCTOR #001				
		3. Well Number: 001				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:O Lot:O Section:15 Township:31N Range:11W Feet from:299 N/S Line:S Feet from:1930 E/W Line:E				
		5. Bottom Hole Location: Unit:O Lot:O Section:15 Township:31N Range:11W Feet from:299 N/S Line:S Feet from:1930 E/W Line:E				
		6. latitude: longitude: 0 0				
		7. County: San Juan				
8. Operator Name and Address: CONOCOPHILLIPS COMPANY 3401 E. 30th Street Farmington 87402		9. OGRID: 217817		10. Phone Number: 505-326-9518		
11. Last Fracture Date: 11/5/2012 Frac Performed by: Baker Hughes		12. Production Type: G				
13. Pool Code(s): 71599, 72319		14. Gross Fractured Interval: 5,026 ft to 7,318 ft				
15. True Vertical Depth (TVD): 7,343 ft		16. Total Volume of Fluid Pumped: 1,784 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	59.69647%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.11643%
			Water	7732-18-5	85%	0.65976%
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate	7727-54-0	100%	0.00765%
CI-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.00085%
			Methanol	67-56-1	60%	0.0017%
			Olefin	Trade Secret	5%	0.00014%
			Polyoxyalkylenes	Trade Secret	30%	0.00085%
			Propargyl Alcohol	107-19-7	10%	0.00028%
CorrSorb 3600, 25 lb pail	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	9046-01-9	5.47%	0.00131%
			Crystalline Silica Quartz	14808-60-7	1%	0.00024%
			Diatomaceous Earth, Calcined	91053-39-3	80%	0.01912%
			Quaternary Ammonium Chloride	61789-71	15.06%	0.0036%
FAW-22, 260 gal. tote	Baker Hughes	Foamer	Alkyl Sulfate	Trade Secret	1%	0.00474%
			Ammonium Alkyl Ether Sulfate	Trade Secret	10%	0.01579%
			Isopropanol	67-63-0	30%	0.04738%
			Sodium Sulfonate	68439-57-6	30%	0.04738%
FRW-20	Baker Hughes	Friction Reducer	Petroleum Distillates	64742-47-8	30%	0.01216%
Ferrotrol 300L	Baker Hughes	Iron Control	Citric Acid	77-92-9	60%	0.00301%
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9	100%	25.87321%
NE-900, drum	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.00047%
			Nonyl Phenyl Polyethylene Glycol Ether	9016-45-9	10%	0.00016%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	13.38144%
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.00573%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00019%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.01912%
			Phosphonic Acid	13598-36-2	1%	0.00019%
GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Methanol	67-56-1	30%	0.01728%
			Mixture of Surfactants	Trade Secret	60%	0.03456%
			Water	7732-18-5	50%	0.0288%
					0%	0%
					0%	0%
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			18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
Signature: Signed Electronically		Printed Name: Denise D Journey		Title: Regulatory Technician		
Date: 12/20/2012						
E-mail Address: Denise.Journey@conocophillips.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.