

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-025-40788				
		2. Well Name: NORTHEAST DRINKARD UNIT #367				
		3. Well Number: 367				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:D Lot:D Section:10 Township:21S Range:37E Feet from:175 N/S Line:N Feet from:670 E/W Line:W				
		5. Bottom Hole Location: Unit:D Lot:D Section:10 Township:21S Range:37E Feet from:175 N/S Line:N Feet from:670 E/W Line:W				
		6. Latitude: Longitude: 32.5001561668311 - 103.157268165499				
		7. County: Lea				
8. Operator Name and Address: APACHE CORP 303 Veterans Airpark Lane Suite 3000 Midland 79705		9. OGRID: 873	10. Phone Number: 432-818-1062			
11. Last Fracture Date: 12/12/2012 Frac Performed by: Baker Hughes		12. Production Type: O				
13. Pool Code(s): 22900		14. Gross Fractured Interval: 5,747 ft to 6,719 ft				
15. True Vertical Depth (TVD): 6,719 ft		16. Total Volume of Fluid Pumped: 3,061 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	74.44188%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.59638%
			Water	7732-18-5	85%	3.3795%
Superset-W, 330 gl tote	Baker Hughes	Activator	Methanol	67-56-1	50%	0.15466%
			Poly (Oxyethylene) Nonylphenol Ether	9016-45-9	50%	0.15466%
X-Cide 207	Baker Hughes	Biocide	2-Methyl-4-Isothiazolin-3-One	2682-20-4	5%	0.00014%
			5-Chloro-2-Methyl-4-Isothiazolin-3-One	26172-55-4	10%	0.00028%
			Crystalline Silica: Cristobalite	14464-46-1	1%	3E-05%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	3E-05%
			Diatomaceous Earth, Calcined	91053-39-3	60%	0.00167%
			Magnesium Chloride	7786-30-3	5%	0.00014%
			Magnesium Nitrate	10377-60-3	10%	0.00028%
Alpha 125	Baker Hughes	Biocide	Glutaraldehyde	111-30-8	30%	0.00642%
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate	7727-54-0	100%	0.00556%
GBW-15L	Baker Hughes	Breaker	Enzyme solution	Trade Secret	100%	0.07841%
BF-7L, Tote	Baker Hughes	Buffer	Potassium Carbonate	584-08-7	60%	0.08203%
			Potassium Hydroxide	1310-58-3	1%	0.00137%
			Water	7732-18-5	60%	0.08203%
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.06349%
			Water	7732-18-5	30%	0.0254%
CI-14	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	10%	0.0005%
			Olefin	Trade Secret	5%	0.00025%
			Polyoxyalkylenes	Trade Secret	30%	0.00151%
			Propargyl Alcohol	107-19-7	5%	0.00025%
			Acid Phosphate Ester	9046-01-9	5.47%	0.00076%
CorrSorb 3600, 25 lb pail	Baker Hughes	Corrosion Inhibitor	Crystalline Silica Quartz	14808-60-7	1%	0.00014%
			Diatomaceous Earth, Calcined	91053-39-3	80%	0.01111%
			Quaternary Ammonium Chloride	61789-71	15.06%	0.00209%
XLW-24	Baker Hughes	Crosslinker	Glyoxal	107-22-2	10%	0.011%
			Sodium Tetraborate	1303-96-4	30%	0.03301%
FRW-20	Baker Hughes	Friction Reducer	Petroleum Distillates	64742-47-8	30%	0.00092%
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.39876%
			Paraffinic Petroleum Distillate	64742-55-8	60%	0.39876%
			Petroleum Distillate	64742-47-8	60%	0.39876%
Ferotrol 280L	Baker Hughes	Iron Control	2-Mercaptoethanol	60-24-2	100%	0.00956%
			Ammonium Hydroxide	1336-21-6	5%	0.00048%
			Cupric Chloride	7447-39-4	5%	0.00048%
NE-23, 55 gallon drum	Baker Hughes	Non-emulsifier	Isopropanol	67-63-0	30%	0.00089%
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	50%	0.03417%
Super LC, 20/40	Baker Hughes	Proppant	Propylene Glycol	57-55-6	30%	0.0205%
			Hexamethylenetetramine	1009-7-0	0.01%	0.00191%
			P/F Resin	9003-35-4	5%	0.95531%
			Silicon Dioxide (Silica Sand)	14808-60-7	97%	18.53306%
Scaletrol 720	Baker Hughes	Scale Inhibitor	Calcium Chloride	10043-52-4	5%	0.00379%
			Ethylene Glycol	107-21-1	30%	0.02274%
Ingredients shown above are subject to 29 CFR 1910			Aliphatic Hydrocarbon	Trade Secret	0%	0.0007151%
			Benzyl Chloride	100-44-7	0%	2.95E-05%
			Ethoxylated Nonylphenol	9016-45-9	0%	0.0001477%
			Ethylene Glycol	107-21-1	0%	0.0001306%
			Formaldehyde	50-00-0	0%	5.03E-05%
			Glycol Ether	Trade Secret	0%	0.0001477%
			Hydrochloric Acid	7647-01-0	0%	5.03E-05%
			Methanol	67-56-1	0%	0.0050884%
			Modified Thiorea Polymer	68527-49-1	0%	0.0003524%
			Olefin Sulfonate	Trade Secret	0%	0.001773%
			Oxyalkylated Alcohol	Trade Secret	0%	6.14E-05%
			Phosphoric Acid	7664-38-2	0%	1.53E-05%
			Polyacrylate	Trade Secret	0%	0.0151591%
			Polyester	Trade Secret	0%	0.0004432%
			Polyglycol Ester	Trade Secret	0%	2.76E-05%
			Polyol Ester	Trade Secret	0%	3.38E-05%
			Polyoxyalkylenes	78330-21-9	0%	5E-05%
			Potassium Chloride	7447-40-7	0%	3.79E-05%
			Quaternary Amine Compounds	Trade Secret	0%	0.0008865%
			Sodium Chloride	7647-14-5	0%	0.0001455%
			Thioglycolic Acid	68-11-1	0%	2.08E-05%
			Vinyl Copolymer	Trade Secret	0%	0.0008593%
			Water	7732-18-5	0%	0.0586828%
			18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
			Signature: Signed Electronically Printed Name: Reesa R. Holland Title: Sr. Engineering Tech			
			Date: 1/9/2013			
			E-mail Address: reesa.holland@apachecorp.com			

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