

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 160746

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address MEWBOURNE OIL CO Po Box 5270 Hobbs, NM 88241		2. OGRID Number 14744
4. Property Code 39646		3. API Number 30-015-40985
5. Property Name BLACK LAKE 7 CN STATE COM		6. Well No. 002H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	7	25S	28E	C	150	N	1800	W	EDDY

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	7	25S	28E	N	660	S	1800	W	Eddy

9. Pool Information

WC-015 S252815D;WOLFCAMP (GAS)	97949
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Additional Well Information

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3047
16. Multiple N	17. Proposed Depth 14600	18. Formation Wolfcamp	19. Contractor	20. Spud Date 3/1/2013
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	600	500	0
Int1	12.25	9.625	40	2350	600	0
Prod	8.75	7	26	10670	850	2150
Prod	6.125	4.5	13.5	14600	0	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Wolf Camp formation. H2S rule 118 does not apply. MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling the surface csg shoe for safety & insurance purposes. If commercial, 4 1/2" liner will be run & will use plr port system (no cmt) in the lateral hole. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1500	Schaffer
DoubleRam	5000	5000	Schaffer
Annular	5000	3000	Schaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature: Printed Name: Electronically filed by Monty Whetstone Title: Vice President Operations Email Address: prodmgr@mewbourne.com Date: 1/15/2013	OIL CONSERVATION DIVISION Approved By: Randy Dade Title: District Supervisor Approved Date: 1/18/2013 Expiration Date: 1/18/2015 Conditions of Approval Attached
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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011
Permit 160746

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-40985	2. Pool Code 97949	3. Pool Name WC-015 S252815D;WOLFCAMP (GAS)
4. Property Code 39646	5. Property Name BLACK LAKE 7 CN STATE COM	6. Well No. 002H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 3047

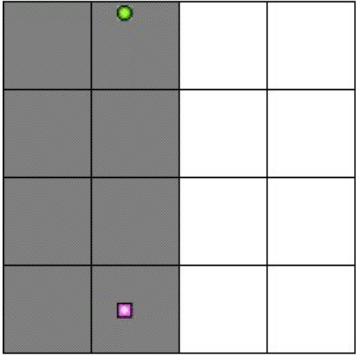
10. Surface Location

UL - Lot C	Section 7	Township 25S	Range 28E	Lot Idn N	Feet From 150	N/S Line N	Feet From 1800	E/W Line W	County EDDY
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11. Bottom Hole Location If Different From Surface

UL - Lot N	Section 7	Township 25S	Range 28E	Lot Idn N	Feet From 660	N/S Line S	Feet From 1800	E/W Line W	County EDDY
12. Dedicated Acres 322.10		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Monty Whetstone Title: Vice President Operations Date: 1/15/2013</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Gary Jones Date of Survey: 1/15/2013 Certificate Number: 7977</p>
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Permit Comments

Operator: MEWBOURNE OIL CO , 14744

Well: BLACK LAKE 7 CN STATE COM #002H

API: 30-015-40985

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-600' Fresh water w/spud mud. 600'-2350' Brine. 2350'-10670' Cut Brine. 10670' to TD Cut Brine.	1/15/2013
CSHAPARD	Land s/s	1/18/2013

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744

Well: BLACK LAKE 7 CN STATE COM #002H

API: 30-015-40985

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string