

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-015-40071				
		2. Well Name: SWEARINGEN A FEE COM #003H				
		3. Well Number: 003H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:P Lot:P Section:5 Township:23S Range:28E Feet from:330 N/S Line:S Feet from:330 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:5 Township:23S Range:28E Feet from:330 N/S Line:S Feet from:330 E/W Line:E				
		6. Latitude: Longitude: 32.3281979230024 - 104.101843206094				
		7. County: Eddy				
8. Operator Name and Address: OXY USA WTP LIMITED PARTNERSHIP PO Box 4294 Houston 77210		9. OGRID: 192463		10. Phone Number: 713-366-5485		
11. Last Fracture Date: 7/23/2012 Frac Performed by: Superior Well Services		12. Production Type: O				
13. Pool Code(s): 96053		14. Gross Fractured Interval: 8,652 ft to 12,056 ft				
15. True Vertical Depth (TVD): 7,917 ft		16. Total Volume of Fluid Pumped: 42,007 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
HCL Acid (12.5% -18.0%)	Superior Well Services	Bulk Acid	Hydrogen Chloride	7641-01-1	18%	0.191545%
			Water	7732-18-5	87.5%	0.931121%
Acid Inhibitor 3M (Al-3M)	Superior Well Services	Acid Corrosion Inhibitors	2-Butoxyethanol	111-76-2	3%	5E-05%
			Cinnamaldehyde	104-55-2	5%	8.4E-05%
			Ethoxylated Nonyphenol	68412-54-4	5%	8.4E-05%
			Ethylene Glycol	107-21-1	37%	0.00062%
			Isopropyl Alcohol	67-63-0	3%	5E-05%
			N,N-Dimethylformamide	68-12-2	13%	0.000218%
			Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7	10%	0.000167%
			Triethyl Phosphate	78-40-0	3%	5E-05%
KR-153SL	Superior Well Services	Biocides	Water	7732-18-5	25%	0.000419%
			2,2-dibromo-3-nitropropionamide	10222-01-2	20%	0.005258%
ClayTreat LT	Superior Well Services	Clay Control Additives	ammonium, (2-Hydroxyethyl) trimethyl-, chloride	67-48-1	80%	0.056584%
			Demineralized Water	7732-18-5	50%	0.035365%
XL-11	Superior Well Services	Cross-linkers	Ethylene Glycol	107-21-1	10%	0.013129%
			Potassium Hydroxide	1310-58-3	5%	0.006564%
			Potassium Metaborate	13709-94-9	30%	0.039387%
			Water	7732-18-5	75%	0.098467%
EB-4L	Superior Well Services	Gel Breakers	Cellulase enzyme	XXXX-XX-X (Proprietary)	0%	0%
			Demulsifier Base	XXXX-XX-X (Proprietary)	0%	0%
			Ethylene Glycol	107-21-1	25%	0.007669%
			Proprietary	XXXX-XX-X (Proprietary)	0%	0%
			Sugar	57-50-1	0%	0%
OB Breaker	Superior Well Services	Gel Breakers	Water	7732-18-5	0%	0%
			Ammonium Persulfate	7727-54-0	100%	0.002786%
LSG-100L	Superior Well Services	Gelling Agents	guar gum	9000-30-0	50%	0.232418%
			Petroleum Distillates	64742-47-8	60%	0.278901%
			Surfactant	68439-51-0	2%	0.009297%
			Suspending agent (solid)	14808-60-7	2%	0.009297%
ULT Resin Sand Activator	Superior Well Services	Proppants - Manufactured			0%	0%
Super TSC-LT	Superior Well Services	Paraffin & Scale Additives	Proprietary	Proprietary	15%	0.008138%
			Proprietary	Proprietary	15%	0.008138%
			Proprietary	Proprietary	15%	0.008138%
			Proprietary	Proprietary	50%	0.027127%
			Water	7732-18-5	60%	0.032553%
Super Stim-240 E	Superior Well Services	Surfactants & Foamers	Alcohol Ethoxylate Surfactants	Proprietary	20%	0.013588%
			Methyl Alcohol	67-56-1	20%	0.013588%
			Water	7732-18-5	80%	0.054351%
Super OW 3	Superior Well Services	Surfactants & Foamers	Cocoamido Tertiary Amine	XXXX-XX-X (Proprietary)	0%	0%
			Dichloroethyl ether (DCEE)	111-44-4	0%	0%
			Dimethylcocoamine, bis(chloroethyl) ether, diquaternary ammonium salt	68607-28-3	5%	4.3E-05%
			Isopropyl Alcohol	67-63-0	35%	0.000304%
			Methanol	67-56-1	10%	8.7E-05%
			Water	7732-18-5	0%	0%
			Aluminum Oxide	1344-28-1	1%	0.117854%
Momentive SB Excel 20/40	Superior Well Services	Proppants - Manufactured - Momentive	Crystalline Silica (Quartz)	14808-60-7	89%	10.48903%
			Iron Oxide	1309-37-1	0.1%	0.011785%
			phenolic resin	9003-35-4	20%	2.357085%
			Titanium Oxide	13463-67-7	0.1%	0.011785%
Third Party	Third Party	Iron Control Additives			0%	0%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: KAREN M SINARD		Title: _____		
Date: 1/28/2013						
E-mail Address: karen_sinard@oxy.com						