Submit within 45 days of well completion		State of New Mexico			Revised February 15, 2012 1. WELL API NO.				
		Energy, Minerals and Natural Resources Oil Conservation Division				1. WELL API NO. 30-045-35098 2. Well Name: MARK MADDOX #001B			
HYDRAULI	C FRA	CTURING FLUI	DISCLOSUR	E				ship:32N Range:11\	
⊠ Original					Feet from		E/W L		
☐ Amendment						Unit:B Lot:B Section:15 Township:32N Range:11V Feet from:662 N/S Line:N			
					Feet from	m:1589	E/W L	ine:E	
					6. latitud	0	long	itude: 0	
					7. County	San Juan			
8. Operator Name and		: ESOURCES OIL & G	AS COMPANY I D		9. OGRID	14538	10. Phon	e Number: 505-326-9518	
3401 E. 3	OTH ST	REET	AS COMPAINT LP			14030		303-320-9316	
11. Last Fracture Date		14/2012 Frac Performe	ed by: Baker Hugh	es	12. Produ	ction Type:			
13. Pool Code(s): 71599, 72	2310				14. Gross	Fractured Inte			
15. True Vertical Dep 7,784 ft		Ñ.			16. Total	Volume of Flu 2,854 bbls		d:	
	UID CON	Purpose	ICENTRATION:	ICAS#N	Chemical	Maximum Ir	aredient	Maximum	
	12.00	Via 10.00	Water		Service #		on in	Ingredient Concentration in HF Fluid (% by mass)	
Water HCI, 10.1 - 15%	Operat Baker Hughe	Acidizing	Hydrochloric Acid	7647-0			15%	60.12357% 0.10994%	
Alpha 1427	Baker	Biocide	Water Didecyl Dimethyl	7732-1			85% 10%	0.62297% 0.00421%	
Alpha 1427	Hughe		Ammonium Chloride				1070	0.00421%	
			Ethanol	64-17-5			5%	0.00211%	
			Glutaraldehyde Quaternary	111-30- 68424-			30% 5%	0.01264% 0.00211%	
ODW 5	D. '		Ammonium Compound	770-	1.0		Jan	0.000	
GBW-5	Baker Hughe		Ammonium Phosphate	7727-5			100%	0.00722%	
CI-27	Baker Hughe	Corrosion Inhibitor	Fatty Acids Trade Secret Methanol 67-56-1			30% 60%		0.0008% 0.00161%	
		1000 000 010	Olefin Polyoxyalkylenes	Trade S Trade S			5% 30%	0.00013% 0.0008%	
			Propargyl Alcohol	107-19-	-7		10%	0.00027%	
CorrSorb 3600, 25 lb pail	Baker Hughe	Corrosion Inhibitor	Acid Phosphate Ester	9046-0	1-9		5.47%	0.00123%	
		1 22000000	Crystalline Silica Quartz	14808-60-7			1%	0.00023%	
			Diatomaceous Earth, Calcined	91053-	39-3		80%	0.01805%	
			Quaternary Ammonium	61789-	71		15.06%	0.0034%	
FAW-22, 260 gal. tote	Baker	Foamer	Chloride		ecret		1%	0.00571%	
	Hughe		Ammonium Alkyl Ether Sulfate				10%	0.01902%	
			Isopropanol Sodium	67-63-0			30% 30%	0.05706% 0.05706%	
FRW-20	Baker	Friction	Sulfonate Petroleum	64742-47-8			30%	0.00989%	
Ferrotrol 300L	Hughe: Baker		Distillates Citric Acid	77-92-9			60%	0.00341%	
Nitrogen	Hughe: Baker		Liquid Nitrogen	7727-37-9			100%	24.77237%	
NE-900, drum	Hughe: Baker		Methanol	67-56-1	Ang yan		30%	0.00015%	
14E 300, drain	Hughe		Nonyl Phenyl Polyethylene Glycol Ether	9016-4			10%	5E-05%	
Sand, Brown, 20/40	Baker Hughe	Proppant	Crystalline Silica (Quartz)	14808-60-7			100%	14.05881%	
ScaleSorb 3, (25# pail)		Scale	Amino Alkyl Phosphonic Acid	Trade S	ecret		30%	0.00542%	
GasFlo G, 330 gal			Crystalline Silica: Quartz	14808-60-7			1%	0.00018%	
			(SiO2) Diatomaceous	91053-	39-3		100%	0.01805%	
	F :		Phosphonic Acid				1%	0.00018%	
GasFlo G, 330 gai tote	Baker Hughe	Surfactant	Methanol Mixture of	67-56-1 Trade S			30% 60%	0.01743% 0.03487%	
			Surfactants Water	7732-1	3-5		50%	0.02905%	
							0% 0%	0% 0%	
							0% 0%	0% 0%	
							0% 0%	0%	
							0% 0%	0%	
							0% 0%	0%	
							0% 0%	0%	
							0% 0%	0%	
							0%	0%	
							0% 0%	0%	
							0% 0%	0%	
							0% 0%	0%	
							0% 0%	0%	
							0%	0%	
							0%	0%	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.