District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(3/3) /48-1283 Fax:(3/3) /48-9/20 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(305) 334-6178 Fax:(505) 334-6170 District IV District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(305) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 159853

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

0.000.000.000.000.000.000.000.000	Name and Address	2. OGRID Number 274841		
	AN RESOURCES, LLC			
415 W. Wall Street, Suite 500 Midland, TX 79701		3. API Number		
iviidiai	B, 12 /5/01	30-015-41078		
4. Property Code	5. Property Name	6. Well No.		
308882	KEMPER STATE	002		

7. Surface Location

				7.0	urrace Loc	ation			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	16	188	29E	E	2310	N	480	W	EDDY

8. Proposed Bottom Hole Location

of Frederical Potton Figure 2 Country									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	16	18S	29E	E	2310	N	480	W	Eddy

9. Pool Information

LOCO HILLS;QU-GB-SA	39520
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3522	
16. Multiple N	17. Proposed Depth 3000	18. Formation San Andres	19. Contractor	20. Spud Date	
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	400	300	
Prod	7.875	5.5	15.5	3000	700	

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

	22. Froposeu Blow	out Frevention Frogram		
Type	Working Pressure	Test Pressure	Manufacturer]
Annulae	2000	3000	HADDII	1

best of my knowledge and belief.	given above is true and complete to the	OIL CONSERVATION DIVISION Approved By: Randy Dade				
I further certify I have complied wi 19.15.14.9 (B) NMAC ⊠, if applica	th 19.15.14.9 (A) NMAC 🛮 and/or ble.					
Signature:						
Printed Name: Electronically fil	ed by CARIE A STOKER	Title: District Supervisor				
Title: REGULATORY AFFAI	RS COORDINATOR	Approved Date: 2/12/2013	Expiration Date: 2/12/2015			
Email Address: cstoker@helms	oil.com					
Date: 2/8/2013	Phone: 432-664-7659	Conditions of Approval Attached				

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

August 1, 2011

Form C-102

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL	. T	OC	ATTON	AND	ACREA	CF DFD	ICATION	PLAT

1. API Number	2. Pool Code	LOCO HILLS;QU-GB	3. Pool Name	
30-015-41078	39520		HILLS;QU-GB-SA	
4. Property Code	5. Property No		Vet1 No.	
308882	KEMPER ST		002	
7. OGRID No. 274841	8. Operator No ALAMO PERMIAN RE		levation	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	16	188	29E		2310	N	480	W	EDDY

11. Bottom Hole Location If Different From Surface

	11. Bottom Hote Bottaton 11 Billetelle 110m Surface										
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres		13. 1	Toint or Infill		14. Consolidation Code			15. Order No.			
40	.00					N/A					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: CARIE A STOKER

Title: REGULATORY AFFAIRS COORDINATOR

Date: 2/8/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: FILIMON JARAMILLO

Date of Survey: 10/9/2012 Certificate Number: 12797

Permit Comments

Operator: ALAMO PERMIAN RESOURCES, LLC , 274841 Well: KEMPER STATE #002 API: 30-015-41078

Created By	Comment	Comment Date
CSTOKER	WELL PROPERTY CODE: 308882	12/30/2012
CSHAPARD	Land s/S	2/11/2013

Permit Conditions of Approval

Operator: ALAMO PERMIAN RESOURCES, LLC , 274841 Well: KEMPER STATE #002 API: 30-015-41078

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string