Form	n (C-103	
August	1.	2011	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720	Energy, Mine	New Mexico rals and Natur ources	ral	WELL API NUN	Form (August 1, Permit 16	2011
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170		ation Division	1	30-01	5-40865	
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		Francis Dr. NM 87505			P	
Phone:(505) 476-3470 Fax:(505) 476-3462	Santa Te	, 1111 07000		6. State Oil & Ga	is Lease No.	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO) A DIFFRENT RESERVIOR. USE "APPLI	2					
PROPOSALS.) 1. Type of Well:O				8. Well Number	002H	
2. Name of Operator LEGEND NATURAL G	AS III LIMITED PART	NERSHIP		9. OGRID Numb	er 258894	
Address of Operator 15021 Katv Freeway.	Suite 200, Houston , TX	77094		10. Pool name or	Wildcat	
Unit Letter C: 330 feet for Section 20 Township Pit or Below-grade Tank Application or Closs Pit Type Depth to Groundwater Pit Liner Thickness: mil E	24S F	ange 28E ther DR, KB, BT, GR, et 66 GR esh water well I		W tine Eddy	County	
12. Check Appro	priate Box to Indicat	e Nature of Notice,	Report	or Other Data	21	_
NOTICE OF INTENTI PERFORM REMEDIAL WORK ☐ PLU		SUB REMEDIAL WORK	SEQUEN	T REPORT		
	NGE OF PLANS	COMMENCE DRILL	ING OPNS		ND ABANDON	
	LTIPLE COMPL	CASING/CEMENT JO				
Other:		Other: Drilling/Cen				×
13. Describe proposed or completed operations. ((work.) SEE RULE 1103. For Multiple Completic 02/09/2013 Run csg as follows: Shoe, 1 Jt Halliburton cement as follows:Pump 20 to E-Flake mixed @ 129 ppg w/ 1.85 yield. Cemented w/ full returns. Did not circ cen 12:23 hrs on 2/9/13 of intent to run & cen Casing and Cement Program	nns: Áttach wellbore diagram 9 5/8", 36.0#, J-55, STC bel Spacer. Pumped Tail shurry 200 sks (48 t lent. Float equipment he lent 9 5/8" csg. Notified !	of proposed completion or csg, Float Collar, 60 J lead slurry 550 sks (18 lobls) Halcem-C + 2% (ld. Flowed back 1 bbl. NMOCD an2/5/2013 S	recompletion Its 9 5/8", 3 31 bbls) Ec CaCl mixed Notified A	n. 36.0#, J-55, ST0 onocem + 5% s 1 @ 14.8 ppg w Answering mach	C csg. CS @ 250 alt + .125 lbm Po / 1.35 yield. ine @ NMOCD	05' oly- @
Date String Fluid Hole Type Size		de TOC Set Sa	cks Yield	Class Dpth	Pres Pres O Held Drop H	

	-	Type	Size	Size	lb/ft		TOC	Set	000113		0.000	Dpth	Held	Drop	Hole
02/05/13	Surf	FreshWater	17.5	13.375	48	J-55	0	400	400	1.35	Н	0	1375	0	Y
02/09/13	Int1	CutBrine	12.25	9.625	36	J-55	450	2505	750	1.35	C	0	2800	0	N
I hereby cert	ify that the	information abov	e is true and	d complete to	the best	of my kno	w1edge	and belie	f. I further	certify ti	nat any p	it or belo	w-grade	tank ha	
been/will be	constructe	ed or closed accord							ached) alte	emative (
been/will be	constructe	ed or closed accord Electronically				general pe Regula			ached) alte	emative (roved pla TE 2/1			
been/will be SIGNAT	constructe URE print na		Signed		TITLE		atory A	nalyst	2000			TE 2/1	4/2013		