District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011

1220 S. St Francis Dr. Santa Fe, NM 87505

A	APPLICATION FOR PERMIT	TO DRILL, RE-ENTER	, DEEPEN, PLUGBACK,	OR ADD A ZONE

The state of the s	erator Name and Address WBOURNE OIL CO	2. OGRID Number 14744
Н	Po Box 5270 lobbs, NM 88241	3. API Number 30-015-41124
4. Property Code	5. Property Name	6. Well No.
39728	BLACK LAKE 5 PA STATE COM	001H

7. Surface Location

	7. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
P	5	25S	28E	P	150	S	330	E	EDDY	

8. Proposed Bottom Hole Location

	OF THE POST OF THE									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
A	5	25S	28E	A	330	N	330	E	Eddy	

9. Pool Information

WILLOW LAKE;BONE SPRING	64450
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 2981	
16. Multiple N	17. Proposed Depth 12650	18. Formation Bone Spring	19. Contractor	20. Spud Date 3/1/2013	
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	645	500	0
Int1	12.25	9.625	40	2380	525	0
Prod	8.75	7	26	8305	750	2150
Prod	6.125	4.5	13.5	12650	0	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Spring formation. H2S rule 118 does not apply. MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equuipment before drilling the surface csg shoe for safety & insurance purposes. If commercial, 4 1/2" liner will be run & will use pkr port system (no cmt) in the lateral hole. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

 I hereby certify that the info best of my knowledge and belie 	rmation given above is true and complete to the	OIL CONSERVATION DIVISION Approved By: Randy Dade			
I further certify I have comp 19.15.14.9 (B) NMAC , if a	lied with 19.15.14.9 (A) NMAC 🛮 and/or applicable.				
Signature:					
Printed Name: Electronic	ally filed by Monty Whetstone	Title: District Supervisor			
Title: Vice President Ope	rations	Approved Date: 2/15/2013	Expiration Date: 2/15/2015		
Email Address: prodmgr@	mewbourne.com				
Date: 2/14/2013	Phone: 903-561-2900	Conditions of Approval Attached			

District I
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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3.	Pool Name
30-015-41124	64450 WILLOW L		KE;BONE SPRING
4. Property Code	5. Property	Name	6. Wett No.
39728	BLACK LAKE 5 PA	A STATE COM	001H
7. OGRID No.	8. Operator	Name	9. Elevation
14744	MEWBOURN	E OIL CO	2981

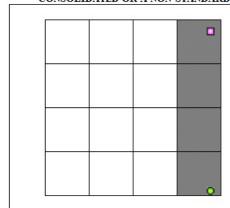
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	5	25S	28E		150	S	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 5	Township 25S	Range 28E	Lot Idn 1	Feet From 330	N/S Line	Feet From 330	E/W Line E	County EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

Form C-102

August 1, 2011

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 2/14/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: James Tompkins Date of Survey: 2/13/2013 Certificate Number: 14729

Permit Comments

Operator: MEWBOURNE OIL CO , 14744
Well: BLACK LAKE 5 PA STATE COM #001H
API: 30-015-41124

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	2/15/2013	

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744
Well: BLACK LAKE 5 PA STATE COM #001H
API: 30-015-41124

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string