District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources**

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

COG OF	r Name and Address PERATING LLC	OGRID Number 229137
	Concho Center and, TX 79701	3. API Number 30-015-41143
4. Property Code	5. Property Name	6. Well No.
308169	SRO STATE UNIT	045H

7. Surface Location

120	100	2 194	150	7.0	diffice Loc	ation	300	0 (0)		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
В	17	26S	28E	В	190	N	2070	E	EDDY	l

8. Proposed Bottom Hole Location

	of Proposed Dottom Profe Document											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
0	20	26S	28E	0	330	S	2070	E	Eddy			

9. Pool Information

HAY HOLLOW;BONE SPRING	30215
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Additional Well Information

11. Work Type New Well	12. Wett Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3082	
16. Multiple 17. Proposed Depth N 17838		18. Formation Bone Spring	19. Contractor	20. Spud Date 3/1/2013	
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	350	
Int1	12.25	9.625	36	2300	650	
Prod	7.875	5.5	17	17838	2200	2100

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 350' with Fresh Water. Run 13-3/8", 48#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 2300' with Brine, and run 9-5/8", 36#, J55 and cement to surface. Drill 7-7/8" vertical, curve and lateral with cut brine to approx 17,838' MD. Rus 5-1/2", 17#, P-110 csg and cement to 2100' in 1 stage.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

 I hereby certify that the information post of my knowledge and belief. 	•	OIL CONSERVATION DIVISION Approved By: Randy Dade				
I further certify I have complied with 19.15.14.9 (B) NMAC ⊠, if applicable	19.15.14.9 (A) NMAC and/or e.					
Signature:						
Printed Name: Electronically filed	by Diane Kuykendall	Title: District Supervisor				
Title: Production Reporting Mgr		Approved Date: 2/26/2013	Expiration Date: 2/26/2015			
Email Address: dkuykendall@con	nchoresources.com					
Date: 2/21/2013	Phone: 432-683-7443	Conditions of Approval Attached				

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District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 August 1, 2011

Darmit 162860

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-41143	2. Pool Code 30215	3. Pool Name HAY HOLLOW;BONE SPI	ING
4. Property Code 308169	5. Property SRO STATE		
7. OGRID No. 229137	8. Operator COG OPERAT		

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	17	26S	28E		190	N	2070	E	EDDY

11. Bottom Hole Location If Different From Surface

	The Devictor Live Live Live Con Contract											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
0	20	26S	28E	0	330	S	2070	E	EDDY			
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 2/21/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Chad Harcrow Date of Survey: 7/2/2012 Certificate Number: 17777

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: SRO STATE UNIT #045H

API: 30-015-41143

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	2/25/2013	

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: SRO STATE UNIT #045H API: 30-015-41143

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string