District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division		Form C-103 August 1, 2011
Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>			Permit 163299
811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720			WELL API NUMBER
District III 1000 Rio Brazos Rd., Aztec, NM 87410			30-015-40906
Phone:(505) 334-6178 Fax:(505) 334-6170	1220 S. St Francis Dr.		5. Indicate Type of Lesse
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		S
Phone: (505) 476-3470 Fax: (505) 476-3462 Salita Fe, 1111 67505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO			7. Lease Name or Unit Agreement Name FULL CHOKE COM
A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
1. Type of Well: O		002H	
2. Name of Operator			9. OGRID Number
LEGEND NATURAL GAS III LIMITED PARTNERSHIP			258894
Address of Operator 15021 Katy Freeway, Suite 200, Houston, TX 77094			10. Pool name or Wildcat
4. Well Location	om the S line ar		W tine
Section 32 Township		lange 28E NMPN	The second secon
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3038 GR Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
	The same of the sa	e Nature of Notice, Report	
NOTICE OF INTENT			NT REPORT OF:
PERFORM REMEDIAL WORK PLU		REMEDIAL WORK	☐ ALTER CASING ☐
TEMPORARILY ABANDON CHA		COMMENCE DRILLING OP	
PULL OR ALTER CASING MU Other:	LTIPLE COMPL	CASING/CEMENT JOB Other: Drilling/Cement	
		Other. Drining/Cement	Δ.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well on 2/25/2013, Drilling 17.5" hole to 424"MD 02/26/2013 ran 13 3/8 48# J-55 surface casing set @ 421". Halliburton cmtd w/461 sxs Class C cement + 867 lbs CaCl, 115 lbs cello-flake, mixed @ 14.8 ppg/1.35 yeild. Circulated 39 bbls back to surface. WOC 8 hours. PT casing 500psi 30 min-ok2/25/2013 Spudded well.			
Casing and Cement Program	O Weight	F-4 P-4	41 Page 1944 Octo
Date String Fluid Hole Type Size	e Size Ib/ft Gra		uptn Heid Urop Hole
02/26/13 Surf FreshWater 17.5	5 13.375 48 J-5	5 0 421 481 1.3	35 C 0 500 0 N
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed TITLE Regulatory Analyst DATE 3/1/2013			
Type or print name Michael Becci E-mail address jmosley@lng2.com Telephone No. 817-872-7822			
For State Use Only: APPROVED BY: Randy Dade	TITLE Di	strict Supervisor	DATE 3/1/2013 10:54:53 AM