District I 1625 N. French Dr., Hobbs, NM 88240 Phone;(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

Date: 3/5/2013

Phone: 713-366-5485

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

Form C-101 August 1, 2011 Permit 163501

1220 S. St Francis Dr. Santa Fe, NM 87505

220 S. St hone:(505	Francis Dr., San) 476-3470 Fax:(ta Fe, NM 8750 (505) 476-3462	5	12	Suntu	re, NM	0,,	,00			
Al		1. Ope	rator Name P LIMIT	e and Address TED PARTNI	articles x	TER, DEE	PEN.	, PLUGBAC	2. OGRII	ADD A ZONE Number 463	
PO Box 4294 Houston, TX 77210									3. API Number 30-015-41173 6. Well No.		
4. Property Code 5. Prop				5. Property	perty Name						
309602			PIGLET 21 STATE					023		023	
		51.5 51.		7. S	urface I	Location				- 22	
UL - Lo	t Section	Township	Range	Lot Idn	Feet From	m N/S L	ine	Feet From	E/W Line	e County	
0	21	17S	28E	0	1112	S		1600	E	EDDY	
		72		8. Proposed	Rotton	Hole Loc	ratio	n			
UL - Lo	t Section	Township	Range	Lot Idn	Feet From			Feet From	E/W Line	e County	
0	21	17S	28E	0	1112	99.97		1600	Е	Eddy	
-											
RTESL	A; GLORIETA	A-YESO (O)		9. P	'001 In10	rmation				9	
	-,			Addition	al Well	Informat	ion				
11 W	ork Type	12. Well T	one		Cable/Rotary			4. Lease Type	15 G	round Level Elevation	
11. Work Type New Well		OIL	,,,,		,	State		The second second	3635		
16. Multiple		17. Proposed	17. Proposed Depth		8. Formation	n		19. Contractor		20. Spud Date	
	N		5100		so Formati	ion				4/10/2013	
Depth to Ground wa		ater			from nearest	rest fresh water well			Distance to nearest surface wat		
9.70	•		275.000			50000	0.000	No. of the last of	0.0000		
Type	Hole Size	Casing Tan		Proposed C				gram Sacks of C	ement	Estimated TO	
Surf	11	8.625	5 71 5 5 5 1		190						
Prod	7.875	5.5		17		5100		860		0	
1.0			Casing	Cement P	rogram:	Additiona	ıl Co	mments	-		
			22. 1	Proposed B	lowout P	revention	Pro	gram			
Туре		Working Pressure				Test Pressure			Manufacturer		
I	DoubleRam			3000			300	0	0.0		
est of my	y certify that the knowledge and t	belief.		a commence of	200000000000000000000000000000000000000	OII	CC	ONSERVA'	TION D	OIVISION	
	ertify I have co		.15.14.9 (A	NMAC X at	nd/or A	pproved By	r: Ran	ndy Dade			
Signatur											
Printed Name: Electronically filed by KAREN M SINARD						Title: District Supervisor					
Title:					A	approved Da	te: 3/	6/2013	Expiration	Date: 3/6/2015	
Email A	ddress: karen_	sinard@oxy.c	om								

Conditions of Approval Attached

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rto Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax. (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

DAMENDED REPORT

OPERATOR CERTIFICATION I hereby certify that the information herein is true complient to the best of my knowledge and belief, that this operation control are that the operation control are that this operation control are some and with an of such intends or working interest or to a stail interest in the that including the proposed bettern here in control with an of such intends or working interest or to a stail interest or the stail interest in the that including other well at this location presument or a control with an of such intends or working interest or to a stail interest or the stail interest in the that including other proposed bettern here because the proposed bettern the very possible of the stail interest in the that including other hereafter emerch by the division. SURVEYOR CERTIFICATION LAT: = 32.815588° N LONG: = 104.177002′ W SURVEYOR CERTIFICATION I hereby certify that the will location that a stail to back of my belief. JANUARY 30, 2013 Signature, we shall of PRISAMBLE I Eldon The of Survey working that the will location above on the was plotted from field notes of actual surveys and more of more belief. JANUARY 30, 2013 Signature, we shall of PRISAMBLE I Eldon The of Survey working that the will location above on the was plotted from field notes of actual surveys and more of more belief. JANUARY 30, 2013 Signature, we shall be some is and converted with the same is and converted with an of such indication above on the was plotted from field notes of actual surveys and more of more belief. JANUARY 30, 2013 Signature, we shall be seen to same the converted with the same is and converted with an of such indication above on the same is and converted with the same is and converted with the same is and converted with the minute of the same is and converted with the was plotted from field notes of actual surveys and the destroyers and the destroyers and the destroyers and the destroyers and th			
		GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=660457.4 N X=548028.1 E LAT.=32.815588' N LONG.=104.177002' W	
OPE I hereby o complete the this of such an pooling at hereafted well at the of such an extended with the of such an pooling at hereafted well at the of such an of such an order of such and corner or and and corner and c	1112'		
	Date of Survey. Signature. S	bereinfore entered by the division. Discontinued State Durch Configuration of the Configuration of the Configuration of the Configuration of the Central Address Configuration of the SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plut was plotted from field notes of actual surveys made by made owned to the best of my belief.	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working intense or unfeased mineral interest in the hand including the proposed bottom their location or has a right to the proposed bottom their location or has a right to the well at this location pursuant to a contract with an owner well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary profiles agreement or a contraction profile order

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number

309 602 309 602 192463 UL or lot No. 0 Section Township 17-S 96830 Range 28-E Bottom Hole Location If Different From Surface Lot Idn Lot Idn OXY U.S.A. WTP LP Order No. Property Name
PIGLET 21 STATE

Property Name
Property Name Feet from the Feet from the Surface Location 1112 North/South line North/South line SOUTH Feet from the Feet from the 1600 East/West line East/West line EAST Elevation 3635' EDDY County

Permit Comments

Operator: OXY USA WTP LIMITED PARTNERSHIP , 192463 Well: PIGLET 21 STATE #023 API: 30-015-41173

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	3/5/2013	

Permit Conditions of Approval

Operator: OXY USA WTP LIMITED PARTNERSHIP , 192463

Well: PIGLET 21 STATE #023

API: 30-015-41173

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string