

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-015-40567				
		2. Well Name: SANTA ELENA 19 FEDERAL #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:E Lot:2 Section:19 Township:16S Range:30E Feet from:1650 N/S Line:N Feet from:330 E/W Line:W				
		5. Bottom Hole Location: Unit:H Lot:H Section:19 Township:16S Range:30E Feet from:1693 N/S Line:N Feet from:341 E/W Line:E				
		6. Iatitude: longitude: 32.9098954545565 - 104.01856388975				
		7. County: Eddy				
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701		9. OGRID: 229137		10. Phone Number: 432-685-4332		
11. Last Fracture Date: 2/8/2013 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 97575		14. Gross Fractured Interval: 4,511 ft to 8,426 ft				
15. True Vertical Depth (TVD): 4,303 ft		16. Total Volume of Fluid Pumped: 55,723 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	85.39162%
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent	Hydrochloric acid	7647-01-0	30%	2.07936%
Premium Brown-20/40	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	9.85095%
CRC 20/40	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	1.04997%
			Hexamethylenetetramine	100-97-0	2%	0.021%
			Phenol / formaldehyde resin	9003-35-4	5%	0.0525%
CRC-20/40	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	1.04997%
			Hexamethylenetetramine	100-97-0	2%	0.021%
			Phenol / formaldehyde resin	9003-35-4	5%	0.0525%
100 MESH	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	0.28014%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00012%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01972%
			Monoethanolamine borate	26038-87-9	100%	0.06574%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.01717%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.01717%
LCA-1	Halliburton	Solvent	Paraffinic solvent	Confidential Business Information	100%	0.00357%
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-73-2	2%	0.00033%
			Sodium hypochlorite	7681-52-9	30%	0.00493%
CAT-106	Halliburton				100%	0%
FR-38	Halliburton	Friction Reducer	Acetic acid	64-19-7	5%	0.00049%
			Ammonium sulfate Inorganic Salt	Confidential Business Information	30%	0.00296%
LoSurf-360W	Halliburton				100%	0%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00142%
			Walnut hulls	Mixture	100%	0.00475%
K-34	Halliburton	Buffer	Sodium bicarbonate	144-55-8	100%	0.00044%
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00096%
Scalechek® SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.01444%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.15276%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Chasity Jackson		Title: Regulatory Analyst		
Date: 3/14/2013						
E-mail Address: cjackson@conchoresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.