<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

APPLICATION FOR DERMIT TO DRILL RE-ENTER DEEDEN PLUCRACK OR ADD A ZONE

Operator Name and Address     DEVON ENERGY PRODUCTION COMPANY, LP     333 W. Sheridan Avenue     Oklahoma City, OK 73102								OGRID Nun     6137     API Number     30-015-412		
4. 1	Property Code			5. Property Name LONE RANGER 33 STATE					6. Well No. 002H	
				7. S	urface Loc	ation				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
I	33	238	27E	I	1895	S	50	E	EDDY	
			8.	Proposed	Bottom H	ole Locatio	n	S 500		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
L	33	238	27E	L	1980	S	330	W	Eddy	
				9. P	ool Inform	ation				
DRFHAN	DRANCH	BONE SPRI	VG						2	

			Control of the second
Additional	Well	Info	rmation

11. Work Type	12. Well Type	13. Cable/Rotary 14. Lea		15. Ground Level Elevation	
New Well	OIL		State	3111	
16. Multiple 17. Proposed Depth		18. Formation	19. Contractor	20. Spud Date	
N	11996	2nd Bone Spring Sand		1 1 1 1	
Depth to Ground water		Distance from nearest fresh water w	vef1	Distance to nearest surface water	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Type	11016 3126	Casing Type	Casing Weight/It	Setting Depth	Dacks of Celliell	Estimated TOC
Surf	17.5	13.375	48	330	320	0
Int1	12.25	9.625	36	2225	680	0
Prod	8.75	5.5	17	11996	1450	1725
Prod	8.75	5.5	17	6500	870	0

#### Casing/Cement Program: Additional Comments

Pilot Hole - Plug Back 3 Stages. Two 900ft plugs on Bottom, One 600 ft on top. 1st two stages 450 sks. Class H @ 16.4 #/gal =+0.25% CFR-3 +0.1% HR-800. Top Plug 350 sks Class H @ 17.5#/gal + 0.5% CFR-3 + 0.1% HR-800. 13-3/8" Surface - 300 ft TOC @ surface. Tail: 320 sacks Class C Cement + 2% bwoc Calcium Chloride + 0.125 lbs/sack Poly-E-Flake + 63.1% Fresh Water, 14.8 ppg, Yield: 1.35 cf/sk. 9-5/8" Intermediate - Lead:320 sacks (65:35) Class C Cement:Poz (Fly Ash): + 5% bwow Sodium Chloride + 0.125 lbs/sack Poly-E-Flake + 6% bwoc Bentonite + 70.9% Fresh Water, 12.9 ppg. Yield: 1.85 cf/sk. TOC @ surface. 1000 ft Tail: 360 sacks Class C Cement + 0.125 lbs/sack Poly-E-Flake + 63.5% Water, 14.8 ppg. Yield: 1.33 c. 5-1/2" Production - Lead: 870 sacks (65:35) Class H Cement:Poz (Fly Ash) + 6% bwoc Bentonite + 0.125 lbs/sack Poly-E-Flake + 0.1% bwoc HR-601 + 74.1% Fresh Water, 12.5 ppg. Yield: 1.95 cf/sk. 5500 ft Tail: 1450 sacks (50:50) Class H Cement:Poz (Fly Ash) + 1 lb/sk Sod

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	
Annular	3000	3000	

best of my knowledge and belief.	given above is true and complete to the	OIL CONSERVATION DIVISION  Approved By: Randy Dade		
I further certify I have complied with 19.15.14.9 (B) NMAC ⊠, if applicab	1 19.15.14.9 (A) NMAC □ and/or le.			
Signature:				
Printed Name: Electronically file	d by Randy Bolles	Title: District Supervisor		
Title: Manager, Regulatory Affa	irs	Approved Date: 4/3/2013	Expiration Date: 4/3/2015	
Email Address: randy.bolles@dv	n.com			
Date: 4/2/2013	Phone: 405-228-8588	Conditions of Approval Attached		

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Santa Fe, NM 87505

1220 S. St Francis Dr.

Form C-102

August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

The state of the s	A STATE OF THE STA		con deserved
API Number	2. Pool Code	3. Po	ol Name
30-015-41240	24660	CH;BONE SPRING	
4. Property Code	5. Property Name		6. Well No.
39776	LONE RANGE	002H	
7. OGRID No.	8. Operator Name		9. Elevation
6137	DEVON ENERGY PRODU	3111	

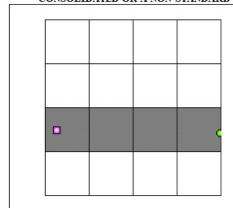
10 Surface Location

					Jul Ince Doc	m.v.v.			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	33	238	27E		1895	S	50	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	33	238	27E	L	1980	S	330	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Randy Bolles Title: Manager, Regulatory Affairs

Date: 4/2/2013

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Frank Jaramillo Date of Survey: 3/14/2013 Certificate Number: 12797

# **Permit Comments**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137 Well: LONE RANGER 33 STATE #002H API: 30-015-41240

Created By	Comment	Comment Date				
RDELONG	The BOP system used to drill the intermediate hole will consist of a 13-5/8" Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2, a 3M system will be installed and tested prior to drilling out the surface casing shoe. The BOP system used to drill the production hole will consist of a 13-5/8" Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 a 3M system will be installed prior to drilling out the intermediate casing shoe. The pipe rams will be operated and checked each 24 hour					
RDELONG	An 8-3/4"pilot hole will be drilled to 9,140-ft, and plugged back to KOP with Plug Back in 3 Stages. Stage 1 & 2: Two 900ft plugs on bottom, each plug comprised of 450 sks. Class H @ 16.4 #/gal =+0.25% CFR-3 +0.1% HR-800. Stage 3:600 ft on top comprised of 350 sks Class H @ 17.5#/gal + 0.5% CFR-3 + 0.1% HR-800	4/2/2013				
RDELONG		4/2/2013				
RDELONG	(BOP Cont'd) period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cook, floor safety valve, choke lines, and choke manifold rated at 5,000 psi WP.	4/2/2013				
CSHAPARD	Land s/S	4/3/2013				

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137

Well: LONE RANGER 33 STATE #002H

API: 30-015-41240

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string