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| Submit within 45 days of well completion | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 | Revised February 15, 2012 | | | | |
| | | 1. WELL API NO: 30-015-39525 | | | | |
| | | 2. Well Name: STATE B 33 EH COM #001H | | | | |
| | | 3. Well Number: 001H | | | | |
| HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment | | 4. Surface Hole Location: Unit:E Lot:E Section:33 Township:19S Range:25E Feet from:2260 N/S Line:N Feet from:330 E/W Line:W | | | | |
| | | 5. Bottom Hole Location: Unit:H Lot:H Section:33 Township:19S Range:25E Feet from:2268 N/S Line:N Feet from:340 E/W Line:E | | | | |
| | | 6. Latitude: 32.6182666338309 Longitude: - 104.497243286858 | | | | |
| | | 7. County: Eddy | | | | |
| 8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241 | | 9. OGRID: 14744 | | 10. Phone Number: 575-393-5905 | | |
| 11. Last Fracture Date: 3/15/2013 Frac Performed by: Baker Hughes | | 12. Production Type: O | | | | |
| 13. Pool Code(s): 97565 | | 14. Gross Fractured Interval: 2,762 ft to 6,837 ft | | | | |
| 15. True Vertical Depth (TVD): 2,494 ft | | 16. Total Volume of Fluid Pumped: 44,218 bbls | | | | |
| 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: | | | | | | |
| Trade Name | Supplier | Purpose | Ingredients | (CAS #) Chemical Abstract Service # | Maximum Ingredient Concentration in Additive (% by mass) | Maximum Ingredient Concentration in HF Fluid (% by mass) |
| Water | Operator | Carrier | Water | 7732-18-5 | 100% | 94.82165% |
| GBW-5 | Baker Hughes | Breaker | Ammonium Phosphate | 7727-54-0 | 100% | 0.00214% |
| Enzyme G-I | Baker Hughes | Breaker | Hemicellulase Enzyme Concentrate | 9025-56-3 | 3% | 0.00144% |
| | | | Water | 7732-18-5 | 97% | 0.04655% |
| ClayCare, tote | Baker Hughes | Clay Control | Choline Chloride | 67-48-1 | 75% | 0.01717% |
| | | | Water | 7732-18-5 | 30% | 0.00687% |
| Clay Master-5C | Baker Hughes | Clay Control | Oxyakylated Amine Quat | 138879-94-4 | 60% | 0.02226% |
| MaxPerm-20A, 265 gallon tote | Baker Hughes | Friction Reducer | Aliphatic Hydrocarbon | Trade Secret | 30% | 0.01655% |
| | | | Oxyalkylated Alcohol | Trade Secret | 5% | 0.00276% |
| GW-4LDF | Baker Hughes | Gelling Agent | Guar Gum | 9000-30-0 | 60% | 0.13787% |
| | | | Paraffinic Petroleum Distillate | 64742-55-8 | 60% | 0.13787% |
| | | | Petroleum Distillate | 64742-47-8 | 60% | 0.13787% |
| NE-35, 330 gl tote | Baker Hughes | Non-emulsifier | Mixture of Surfactants | Trade Secret | 50% | 0.04359% |
| | | | Propylene Glycol | 57-55-6 | 30% | 0.02615% |
| Sand, Brown, 20/40 | Baker Hughes | Proppant | Crystalline Silica (Quartz) | 14808-60-7 | 100% | 4.50474% |
| Ingredients shown above are subject to 29 CFR 1910 | | | Anionic Terpolymer | Trade Secret | 0% | 0.0331056% |
| | | | EDTA | 64-02-8 | 0% | 2.76E-05% |
| | | | Inorganic Salt | 7647-14-5 | 0% | 0.0027588% |
| | | | Oxyalkylated Fatty Acid Derivative | Trade Secret | 0% | 0.0027588% |
| | | | Polyol Ester | Trade Secret | 0% | 0.0027588% |
| | | | Water | 7732-18-5 | 0% | 0.0331056% |
| 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. | | | | | | |
| Signature: Signed Electronically | | Printed Name: NM Young | | Title: Manager | | |
| Date: 4/12/2013 | | | | | | |
| E-mail Address: myoung@mewbourne.com | | | | | | |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.