District I 1625 N. French Dr., Hobbs, NM 88240 Phone(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone(575) 748-1283 Fax:(575) 748-9720

Phone:(3/3) (48-1283 Fax:(5/3) (48-9/20)

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Form C-101 August 1, 2011

Permit 164630

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator 1	Name and Address	OGRID Number		
	LLIPS COMPANY	217817		
3401 E. 30th Street Farmington, NM 87402		3. API Number		
1 arminger	11,1112 0,702	30-025-41115		
4. Property Code	5. Property Name	6. Well No.		
31471	STATE F 1	034		

7. Surface Location

1	W				7.0	difface Loc	ution	N1 22	0.000	
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	F	1	218	36E	14	3710	S	2515	W	LEA

8. Proposed Bottom Hole Location

			٠.	Troposed	Dottom II	ore Eccuero	-		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	1	218	36E	14	3710	S	2515	W	Lea

9. Pool Information

HARDY;TUBB-DRINKARD	29760
HARDY:BLINEBRY	29710

Additional Well Information

11. Work Type New Well	12. Weii OII		13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3501	
16. Multiple Y	17. Propos	7 () () () () () ()	18. Formation Drinkard	19. Contractor	20. Spud Date 6/1/2013	
Depth to Ground	water	·	Distance from nearest fresh water	r well	Distance to nearest surface water	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1337	800	0
Prod	7.875	5.5	17	7234	1250	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1500	Control Flowing
Blind	3000	3000	Shaffer LWS
Pipe	3000	3000	Shaffer LWS

best of my knowledge and belief.	given above is true and complete to the	OIL CONSERVATION DIVISION					
I further certify I have complied wit 19.15.14.9 (B) NMAC ⊠, if applica	th 19.15.14.9 (A) NMAC 🔀 and/or ble.	Approved By: Paul Kautz					
Signature:							
Printed Name: Electronically fil	ed by Patsy Clugston	Title: Geologist					
Title: Senior Regulatory Special	ist	Approved Date: 4/16/2013	Expiration Date: 4/16/2015				
Email Address: patsy.l.clugston	@conocophillips.com						
Date: 4/9/2013	Phone: 505-326-9518	Conditions of Approval Attached					

District I
1625 N. French Dr., Hobbs, NM 88240
Phones(575) 393-6161 Fax:(575) 393-0720
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 August 1, 2011

Darmit 164630

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41115	2. Pool Code 29760	3. Pool Name HARDY;TUBB-DRINKARD
4. Property Code 31471	5. Property STATE	
7. OGRID No. 217817	8. Operator CONOCOPHILLIE	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	1	218	36E	14	3710	S	2515	W	LEA

11 Rottom Hole Location If Different From Surface

			. Dottom	HUIC	Lot	ation II Di	ilei en		III Surface		
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S I	ine	Feet From	E/W Line	County
12. Dedicated Acres		13. J	oint or Infill		14	. Consolidation (Code			15. Order No.	
40	.00					Other					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Patsy Clugston Title: Senior Regulatory Specialist

Date: 4/9/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 11/19/2011
Certificate Number: 7977

DISTRICT I 1625 N. French Dr., Hobbs, NM 86240 Phone (576) 393-0161 Fax: (576) 393-0720 DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9729

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410 Phona (565) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 478-3462

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

			טב בפבווו						
API Number			1	Pool Code		Pool Name			
7 (14) _		29710 and 29730		Hard	y; Blinebry	and Hardy;			
Property Code			0114-277	Property Nam	erty Name			Well Number	
rroperty (Property Code		STATE F-1					34	
31471	31:471		Operator Name					Elevation	
OGRID No.					3501'				
217817				3501					
		<u> </u>			ONOCO PHIL				
					Surface Loca	ation			
717 1.4 No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
UL or lot No.	зеснои	_			7740	SOUTH	2515	WEST	LEA
LOT 14	1	21 S	36 E		3710	300111	2010		
			7 7 11	TT-1- T-	eation If Diffe	erent From Sur	face		
			Bottom	Hore roc	cation if Diffe			T = 4 (0) -4 Mm =	County
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
OH OF THE THE		1					1		
				1		l	L		L
Dedicated Acre	s Joint	or Infill Co	onsolidation	Code Or	der No.				
40	- [
1 40	1	ı							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3 LOT 2	LOT I		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization ether owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest,
Lot 5	$-\frac{1}{1076}\frac{1}{1077} - \frac{1}{10077}$			or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date
Ιοτ 12		- 107 g	SURFACE LOCATION Lat - N 32"30"39.20" Long - W 103"13"09.71" NMSPCE - N 551386.203 E 884735.467 (NAD-83)	Susan B. Maunder Printed Name Susan, B. Maunder Email Address Conocophillips . Cov
(07 13	2515'		Lat - N 32°30'38.75" Long - W 103°13'08.01" NMSPCE - E 843551.504 (NAD-27)	SURVEYOR CERTIFICATION I hereby certify that the well location shown
	3710.		(NAU-27)	on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. Date Sprveyeds Signature & Soil of Professional Surveys
	SCALE 1" = 2000'			BASIN SURVEYS 25424

Permit Comments

Operator: CONOCOPHILLIPS COMPANY , 217817 Well: STATE F 1 #034 API: 30-025-41115

Created By	Comment	Comment Date
pkautz	Land s/S	4/10/2013
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT # P1-06058	4/16/2013

Permit Conditions of Approval Operator: CONOCOPHILLIPS COMPANY, 217817 Well: STATE F 1 #034 API: 30-025-41115

OCD Reviewer	Condition				
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string				
pkautz	In order to seal off protectable water, the surface casing must be set 25' below the top of the Rustler Anhydrite.				