

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-015-40799				
		2. Well Name: POKER LAKE UNIT #362H				
		3. Well Number: 362H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:P Lot:P Section:28 Township:24S Range:30E Feet from:550 N/S Line:S Feet from:1100 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:28 Township:24S Range:30E Feet from:550 N/S Line:S Feet from:1100 E/W Line:E				
		6. latitude: longitude: 32.183023727295 - 103.881136898697				
		7. County: Eddy				
8. Operator Name and Address: BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702				9. OGRID: 260737	10. Phone Number: 432-683-2277	
11. Last Fracture Date: 3/7/2013 Frac Performed by: Baker Hughes				12. Production Type: O		
13. Pool Code(s): 47545				14. Gross Fractured Interval: Confidential		
15. True Vertical Depth (TVD): 7,527 ft				16. Total Volume of Fluid Pumped: 37,512 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	83.54924%
Superset-U, tote	Baker Hughes	Activator	Denatured Ethanol	64-17-5	45%	0.00534%
			Di (Ethylene Glycol) Ethyl Ether Acetate	112-15-2	55%	0.00653%
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate	7727-54-0	100%	0.00156%
Enzyme G-I	Baker Hughes	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3	3%	0.00094%
			Water	7732-18-5	97%	0.03045%
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.06817%
			Water	7732-18-5	30%	0.02727%
XLW-10A	Baker Hughes	Crosslinker	Ethylene Glycol	107-21-1	30%	0.03793%
			Sodium Hydroxide	1310-73-2	10%	0.01264%
			Sodium Tetraborate	1330-43-4	30%	0.03793%
MaxPerm-20A, 265 gallon tote	Baker Hughes	Friction Reducer	Aliphatic Hydrocarbon	Trade Secret	30%	0.00365%
			Oxyalkylated Alcohol	Trade Secret	5%	0.00061%
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.41874%
			Paraffinic Petroleum Distillate	64742-55-8	60%	0.41874%
			Petroleum Distillate	64742-47-8	60%	0.41874%
NE-945, tote	Baker Hughes	Non-emulsifier	Oxyalkylated alcohol	Trade Secret	5%	0.00436%
Sand, Brown, 16/30	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	13.02109%
Super LC, 16/30	Baker Hughes	Proppant	Hexamethylenetetramine	1009-7-0	0.01%	9E-05%
			P/F Resin	9003-35-4	5%	0.04276%
			Silicon Dioxide (Silica Sand)	14808-60-7	97%	0.82954%
Preferred Garnet RC 16/30	Baker Hughes	Proppant	Castor Oil	8001-79-4	5%	0.04509%
			Crystalline Silica (Quartz)	14808-60-7	98%	0.88384%
			Iron Oxide (colorant)	1309-37-1	1%	0.00902%
Ingredients shown above are subject to 29 CFR 1910			Alkoxytated Amine	Trade Secret	0%	0.0087248%
			Alkylene Oxide Block Polymer	Trade Secret	0%	0.0099463%
			Anionic Terpolymer	Trade Secret	0%	0.0072927%
			Antifoam	Trade Secret	0%	1.74E-05%
			EDTA	64-02-8	0%	6.1E-06%
			Inorganic Salt	7647-14-5	0%	0.0006077%
			Organic Sulfonic Acid	27176-87-0	0%	0.0001745%
			Oxyalkylated Fatty Acid Derivative	Trade Secret	0%	0.0006077%
			Polyglycol	25322-68-3	0%	0.0016577%
			Polyol Ester	Trade Secret	0%	0.0006077%
			Polyquaternary Amine	Trade Secret	0%	0.001047%
			Water	7732-18-5	0%	0.0950463%
			18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
Signature: Signed Electronically Printed Name: Emma Z Galindo Title: Engineering Assistant						
Date: 4/22/2013						
E-mail Address: ezgalindo@basspet.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.