Submit within 45 day	s of S	of State of New Mexico				Revised February 15, 2012				
Well completion E		nergy, Minerals and Natural Resources			1. WELL API NO.					
					30-015-41003					
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					2. Well Name: JACKSON B #057					
					3. Well Number: 057					
					Surface Hole Location:					
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:L Lot:L Section:1 Township:17S Range:30E Feet from:2210 N/S Line:S					
⊠ Original					Feet from:330 E/W Line:W					
□ Amendment						lole Location		179	Page 20E	
Amendment					Unit:L Lot:L Section:1 Township:17S Range:30E Feet from:2210 N/S Line:S					
					Feet from:		E/W Lin			
					6. latitude: longitude: 32.8623410051012 -					
								103.933	3058826591	
					7. County: Eddy					
Operator Name and BURNET	T OIL CO INC				9. OGRID: 10. Phone Number: 817-332-5108					
Burnett Plaza, Suite 1500										
801 Cherry St., Unit 9										
Fort Worth 76102 11. Last Fracture Date: 3/22/2013 Frac Performed by: CUDD					12. Production Type:					
					0					
13. Pool Code(s): 96718					14. Gross Fractured Interval: 4,892 ft to 5,842 ft					
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:					
6,099 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:					57,188 bbls					
Trade Name	Supplier	Purpose	Ingredients		Chemical	Maximum II			um Ingredient	
			A CONTRACTOR OF THE PARTY OF TH	Abstract Service #		Concentration in Additive (% by mass)			tration in HF 6 by mass)	
Water	Hydrozonix	Carrier / Base Fluid		7732-1	8-5	,	100%	,	95.9524%	
Sand	Cudd	Proppant	Silicon Dioxide	14808-	60-7	100%			3.80809%	
AGA-380	Chemplex,	Acid Gellant	Acetic Acid	64-19-7		1%			0%	
	L.C.		Sodium Bisulfite (Trade Secret)	7631-90-5 64742-47-8			64%		5E-05%	
200,000			Petroleum Distillate			35%			3E-05%	
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			100%		0.09543%	
			Isoparaffinic Solvent	64742-	47-8		100%		0.09543%	
			Water	7732-1	8-5		100%		0.09543%	
			Nonylphenol	9016-4			100%		0.09543%	
			Sorbitan Monooleate	1338-4	3-8		100%		0.09543%	
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric	7647-01-0 7732-18-5			15%		0.01288%	
			Acid Water				85%		0.073%	
I-112	Chemplex,L.C.	Acid	Methanol	67-56-1			49.6%		3E-05%	
	88 38	Corrosion Inhibitor	Propargyl Alcohol	107-19-7		4%			0%	
NE-217	Chemplex, L.C.	Non- emulsifier	Methanol	67-56-1		50%			4E-05%	
FE-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate	10125-13-0			7%		2E-05%	
SI-106	Oilfield	Scale	Thioglycol Hydrochloric			80% 100%			0.00021% 0.05772%	
	Solutions, Inc.	Inhibitor	Acid Phosphonate				60%		0.03463%	
			Compound				100000		TO SALES CONTROL OF THE SALES	
18. I, as Operator, her							100		Section 1	
Signature: Signed Electronically Printed Name: Leslie Garvis Title: Regulatory Coordinator Date: 4/23/2013										
	anvis@hurnettoil	com								

E-mail Address: Igains@putmetton.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.