Submit within 45 day	s of S	State of New Mexico				Revised February 15, 2012			
Well completion E		nergy, Minerals and Natural Resources			1. WELL API NO.				
					30-015-41114				
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					2. Well Name: GISSLER B #090				
					3. Well Number: 090				
					4. Surface Hole Location:				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:J Lot:J Section:11 Township:17S Range:30E Feet from:1500 N/S Line:S				
☑ Original					Feet from:1610 E/W Line:E				
□Amendment					Bottom Hole Location: Unit:J Lot:J Section:11 Township:17S Range:30E				
Amendment					Feet from: 1500 N/S Line:S				
					Feet from:1610 E/W Line:E				
					6. latitude: longitude: 32.8459003044945 -				
					103.939382667448				
					7. County: Eddy				
Operator Name and RURNET	d Address: T OIL CO INC				9. OGRID: 10. Phone Number: 817-332-5108				
	laza, Suite 1500				3000 017-332-3100				
801 Cherry St., Unit 9									
Fort Wortl 11. Last Fracture Date		Frac Performed b	ov: CLIDD		12. Production Type:				
3,20,20 10					0				
13. Pool Code(s):					14. Gross Fractured Interval: 5,461 ft to 5,816 ft				
96718 15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:				
6,050 ft					28,684 bbls				
17. HYDRAULIC FL	HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: de Name Supplier Purpose Ingredients (CAS#				Chemical Maximum Ingredient Maximum Ingredient				
Trade traine	оприст	· a.pose	ingredients		Service #	Concentrati	on in	Concentration in HF	
Water	Hydrozonix	Carrier / Base Fluid		7732-1	8-5	Additive (%	100%	95.63743%	
Sand	CUDD	Proppant	Silicon Dioxide	14808-	60-7		100%	4.06796%	
AGA-380	Chemplex,	Acid Gellant	Acetic Acid	64-19-7 7631-90-5			1%	0%	
	L.C.		Sodium Bisulfite (Trade Secret)				64%	0.0001%	
			Petroleum Distillate	64742-	47-8		35%	6E-05%	
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			100%	0.07085%	
			Isoparaffinic Solvent	64742-	47-8		100%	0.07085%	
			Water	7732-1	8-5		100%	0.07085%	
			Nonylphenol	9016-4			100%		
			Sorbitan Monooleate	1338-4	3-8		100%	0.07085%	
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric	7647-01-0 7732-18-5			15%	0.0256%	
			Acid Water				85%	0.14506%	
I-112	Chemplex,L.C.	Acid	Methanol	67-56-1			49.6%		
	8 9	Corrosion Inhibitor	Propargyl Alcohol	107-19-7			4%	1E-05%	
NE-217	Chemplex, L.C.	Non- emulsifier	Methanol	67-56-1			50%	7E-05%	
FE-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate	10125-13-0			7%	4E-05%	
SI-106	Oilfield	Scale	Thioglycol Hydrochloric	60-24-2 6747-01-0			80% 100%		
	Solutions, Inc.	ns, Inc. Inhibitor Acid			7		60%	0.03213%	
			Compound				7.75		
18. I, as Operator, her	eby certify that the	information show	wn on this disclosu	re form is	true and co	mplete to the	best of my	knowledge and belief.	
	gned Electronica	ally Print	ed Name: Lesli	e Garvis		Title:	Regulato	ory Coordinator	
Date: 4/23/2013 F-mail Address: Inanis @hurnattoil.com									

E-mail Address: Igains@putmetton.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.