

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-005-29153				
		2. Well Name: CEDAR POINT 14 L FEDERAL #001				
		3. Well Number: 001				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:L Lot:L Section:14 Township:15S Range:30E Feet from:1980 N/S Line:S Feet from:660 E/W Line:W				
		5. Bottom Hole Location: Unit:L Lot:L Section:14 Township:15S Range:30E Feet from:1980 N/S Line:S Feet from:660 E/W Line:W				
		6. Latitude: longitude: 33.0141859025111 - 103.902095265256				
		7. County: Chaves				
8. Operator Name and Address: HUNT CIMARRON LIMITED PARTNERSHIP PO BOX 1592 ROSWELL 882021592				9. OGRID: 164726		10. Phone Number:
11. Last Fracture Date: 3/18/2013 Frac Performed by: Baker Hughes				12. Production Type: O		
13. Pool Code(s): 96036				14. Gross Fractured Interval: 5,900 ft to 6,050 ft		
15. True Vertical Depth (TVD): 6,050 ft				16. Total Volume of Fluid Pumped: 3,072 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	84.54207%
Activator, 330 gal tote	Baker Hughes	Activator	Alcohols, C12-14-Secondary, Ethoxylated	84133-50-6	70%	0.02953%
			Methanol	67-56-1	50%	0.02109%
X-Cide 207	Baker Hughes	Biocide	2-Methyl-4-Isothiazolin-3-One	2682-20-4	5%	0.00017%
			5-Chloro-2-Methyl-4-Isothiazolin-3-One	26172-55-4	10%	0.00033%
			Crystalline Silica: Cristobalite	14464-46-1	1%	3E-05%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	3E-05%
			Diatomaceous Earth, Calcined	91053-39-3	60%	0.00198%
			Magnesium Chloride	7786-30-3	5%	0.00017%
			Magnesium Nitrate	10377-60-3	10%	0.00033%
			GBW-5	Baker Hughes	Breaker	Ammonium Phosphate
Enzyme G-I	Baker Hughes	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3	3%	0.00114%
			Water	7732-18-5	97%	0.03686%
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.05362%
			Water	7732-18-5	30%	0.02145%
XLW-10A	Baker Hughes	Crosslinker	Ethylene Glycol	107-21-1	30%	0.02277%
			Sodium Hydroxide	1310-73-2	10%	0.00759%
			Sodium Tetraborate	1330-43-4	30%	0.02277%
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.33844%
			Paraffinic Petroleum Distillate	64742-55-8	60%	0.33844%
			Petroleum Distillate	64742-47-8	60%	0.33844%
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	50%	0.03506%
			Propylene Glycol	57-55-6	30%	0.02104%
Sand, Brown, 16/30	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	11.67992%
SiberProp, 16/30	Baker Hughes	Proppant	Quartz (SiO2)	14808-60-7	100%	2.39062%
ScaleSorb 3, (50# bag)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.01768%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00059%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.05894%
			Phosphonic Acid	13598-36-2	1%	0.00059%
Ingredients shown above are subject to 29 CFR 1910			Water	7732-18-5	0%	0.015183%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Janet Royal		Title: _____		
Date: 4/30/2013						
E-mail Address: janetr@hunter.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.