

Form	n (C-103	
August	1.	2011	

District I	nch Dr., F	Jobbs. NM 88240	State of New Mexico							Form C-10 August 1, 201							
1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720				Energy, Minerals and Natural													
811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720					Resources							Permit 16580 WELL API NUMBER					
										WELL	30-025		0				
1000 Rio Br		Aztec, NM 87410		Oi	Con	serv	ation I	Divisi	on	-	c - 4:-	17/0/2003	100	7			
District IV	334-0178	Fax:(505) 334-61	70	1220 S. St Francis Dr.							5. Indicate Type of Lease						
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462				Santa Fe, NM 87505							P 6. State Oil & Gas Lease No.						
		SUNDRY N	OTICE	S AND	REPOR	TS C	N WELL	S			7. Leas	e Name or	Unit Ag	reement	Name		
	ENT RES	IIS FORM FOR ERVIOR. USE								3	HUBBARD 8. Well Number						
1. Type of													001				
2. Name of	Operator									- 1	9. OGR	ID Numbe	r				
	· ·	HUI	NTINGT	ON EN	ERGY, L	LC						2	08706				
3. Address	of Operato	r			200000000000000000000000000000000000000						10 Poc	of name or	Wildcat	8			
		908 NW	71st, Ok	dahoma (City, OK	73116	5										
	20 w-grade T	ank Application Depth to Groundw m 12. Check	or Closus vater	11. Ele 11. Ele Dista Llow-Grade priate Bo	nce from no Tank: Vo	ow whe 37: earest fr	ange ther DR, KB 57 GR esh water wel	38E , BT, GF	Distance; Construction, Rep	MPM ce from : ction Ma	terial_ r Oth			nty			
		TICE OF IN							7	UEN'	T RE	PORT (OF:				
		EDIAL WORK				177	REMEDIA				7.7	ALTER (
			☐ CHA				COMME			OPNS.		PLUG Al	ND AB	ANDO	N \square		
	RALTE	R CASING	MUL	TIPLE C	OMPL		CASING/O										
Other:							Other: Dr	illing/C	Cement						\times		
work.) SEE 4/16/2013: (89.59 bbl ppg). 4/15/13: T 4/17/2013:	RULE 11: Set Pro s, 14.2 p D @ 10. Release		Completion 7 7/8" ho Lead w/3	ns: Attach ole drillec 375 sx 50	wellbore di 1 to 10,01 /50 Poz I	agram (of proposed of 5 1/2" 17#	ompletion # N-80 I	n or recom LT&C cs	npletion. sg @ 1	0,006'	. Lead w/	650 sx	50/50	Poz H		
Casing and	Cement 1	Program															
Date	String	Fluid	Hole	Csg	Weight lb/ft	Grad	e Est	Dpth Set	Sacks	Yield	Clas	C	Pres				
03/25/13	Surf	Type FreshWater	17.5	Size 13.375		J-55	IUC	438	440	1.34		Upth	Held 500	ргор	Hole		

C

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Ope Drop Hole	n e
03/25/13	Surf	FreshWater	17.5	13.375	54.5	J-55	0	436	440	1.34	C		500		
04/05/13	Int1	FreshWater	12.25	9.625	47	L-80	0	4838	1250	3.7	C		500	Υ	
04/16/13	Prod	FreshWater	7.875	5.5	17	N-80	6982	10006	650	23.2	н		1500		
04/16/13	Prod	FreshWater	7.875	5.5	17	N-80	4810	10006	475	17	H		1500		

| I hereby certify that the information above is true and complete to the best of my knowledge and belief 1 further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □.

SIGNATURE Electronically Signed TITLE Manager DATE 4/29/2013

Type or print name Catherine Smith E-mail address csmith@huntingtonenergy.com Telephone No. 405-840-9876

For State Use Only:

APPROVED BY: Paul Kautz TITLE Geologist DATE 4/30/2013 8:51:12 AM

DATE 4/30/2013 8:51:12 AM

Drilling Comments [208706] HUNTINGTON ENERGY, LLC OGRID:

Permit Number: 165805 Permit Type: Drilling

Created By	ted By Comment				
pkautz	Please include depth of DV Tool and top cement Stage 1.	4/24/2013			
CSMITH	DV Tool at 6982'.	4/29/2013			