District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(375) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(375) 748-1283 Fax:(575) 748-9720

Phones (3/5) / H8-1285 Fax (3/5) / H8-9/20 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phones (505) 334-6178 Fax (505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011

1220 S. St Francis Dr. Santa Fe, NM 87505

Operator Name and Address MEWBOURNE OIL CO					2. OGRID Number 14744				
			Po Box 52 bbs, NM 8	063583				3. API Number 30-015-412	
4. Property Code 39813					5. Property Nam DRAW 27 D				ell No. 02H
-				7. S	urface Loc	ation			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	28	26S	27E	A	500	N	150	E	EDDY

30	8. Proposed Bottom Hole Location								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	27	26S	27E	A	660	N	330	E	Eddy

9. Pool Information

WC-015 \$262728A; WOLFCAMP (GAS)	98017
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Additional Well Information

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lesse Type Private	15. Ground Level Elevation 3140
16. Multiple 17. Proposed Depth N		18. Formation Wolfcamp	19. Contractor	20. Spud Date
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	475	525	0
Int1	12.25	9.625	40	2200	500	0
Int2	8.75	7	26	10425	950	2000
Prod	6.125	4.5	13.5	14700	0	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling into the Delaware for safety & insurance purposes. 4 1/2 production liner will be run & will utilize packer port system. No cement is required. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer	
Annular	2000	1500	Schaffer	
DoubleRam	5000	2500	Schaffer	
Annular	5000	2500	Schaffer	

best of my knowledge and b		OIL CONSER'	VATION DIVISION	
I further certify I have con 19.15.14.9 (B) NMAC ⊠,	nplied with 19.15.14.9 (A) NMAC 🛮 and/or if applicable.	Approved By: Randy Dade		
Signature:				
Printed Name: Electron	nically filed by Monty Whetstone	Title: District Supervisor		
Title: Vice President O	perations	Approved Date: 5/1/2013	Expiration Date: 5/1/2015	
Email Address: prodm	gr@mewbourne.com	Mary and the second		
Date: 4/9/2013	Phone: 903-561-2900	Conditions of Approval Atta	ached	

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 164990

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	WC-015 \$262	3. Pool Name
30-015-41263	98017		2728A; WOLFCAMP (GAS)
4. Property Code	5. Property Name		6. Wett No.
39813	OWL DRAW 27 DA FEE		002H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO		9. Elevation 3140

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	28	26S	27E		500	N	150	E	EDDY

11. Bottom Hole Location If Different From Surface

			Dottom	TIOIC DO.	THE PARTY OF THE P		The Surface		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	27	26S	27E	A	660	N	330	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 4/9/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 1/29/2013 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: OWL DRAW 27 DA FEE #002H

API: 30-015-41263

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	4/11/2013	

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: OWL DRAW 27 DA FEE #002H API: 30-015-41263

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string