<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011 Permit 166145

1220 S. St Francis Dr. Santa Fe, NM 87505

		MEW	BOURNE				2. OGRID Nun 14744	nber
			Po Box 52 bbs, NM 8	16.358.5			3. API Number 30-015-413	
4. Property Code 39859					5. Property Nam DBIRDS 34 M			ell No. 02H
		915		7. S	urface Loc	ation		

M	34	238	28E	M	150	S	600	W	EDDY
300 S			8.	Proposed	Bottom H	ole Locatio	n	S	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	2.4	220	205	D	220	NT.	600	777	T 44

D	34	238	28E	D	330	N	600	W	Eddy
				9. P	ool Inform	ation			
CULEBRA	BLUFF;BO	NE SPRING	, SOUTH	1111111	1				15011

## 15011

11. Work Type New Well	12. Wett Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevatio 3051	
16. Multiple 17. Proposed Depth N 12785		18. Formation 19. Contract Bone Spring		20. Spud Date	

	21. Proposed Casing and Cement Program								
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Surf	17.5	13.375	48	300	350	0			
Int1	12.25	9.625	36	2500	575	0			
Prod	8.75	7	26	8500	725	2300			
Linnel	6 125	4.5	12.5	12705	0	0			

#### Casing/Cement Program: Additional Comments MOC proposes to drill & test Bone Spring formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance

purposes. If commercial, production casing will be run & will utilize packer/port system. No cmt is requuired. Will stimulate as needed for production.

#### 22. Proposed Blowout Prevention Program Type Working Pressure Test Pressure Manufacturer 1500 Annular 2000 Schaffer DoubleRam 3000 3000 Schaffer 3000 1500 Schaffer Annular

best of my knowledge and belief.	given above is true and complete to the	OIL CONSERVATION DIVISION Approved By: Randy Dade		
I further certify I have complied wi 19.15.14.9 (B) NMAC ⊠, if applica	th 19.15.14.9 (A) NMAC 🛮 and/or ble.			
Signature:		1741		
Printed Name: Electronically fil	ed by Monty Whetstone	Title: District Supervisor		
Title: Vice President Operation	3	Approved Date: 5/1/2013	Expiration Date: 5/1/2015	
Email Address: prodmgr@mew	bourne.com			
Date: 4/24/2013	Phone: 903-561-2900	Conditions of Approval Attached		

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Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

August 1, 2011 Permit 166145

Form C-102

Dil Conservation Divisio 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		3. Pool Name
30-015-41308	15011 CULEBRA BLUF		JFF;BONE SPRING, SOUTH
4. Property Code	5. Property Name		6. Well No.
39859	YARDBIRD	S 34 MD FEE	002H
7. OGRID No.	8. Operator Name		9. Elevation
14744	MEWBOURNE OIL CO		3051

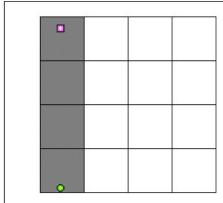
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	34	238	28E		150	S	600	W	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	34	238	28E	D	330		600	W	EDDY
	cated Acres	13. Ј	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 4/24/2013

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Robert Howett Date of Survey: 4/17/2013 Certificate Number: 19680

## **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744 Well: YARDBIRDS 34 MD FEE #002H

API: 30-015-41308

Created By	Comment	Comment Date	
Artesia	I/A wells ok FA ok	5/1/2013	
Artesia	Land p/P	5/1/2013	

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO, 14744

Well: YARDBIRDS 34 MD FEE #002H

API: 30-015-41308

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Artesia	Will require administrative order for non-standard location