

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012							
		1. WELL API NO: 30-045-35221							
		2. Well Name: DAY #002C							
		3. Well Number: 002C							
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:N Lot:N Section:9 Township:29N Range:08W Feet from: 1179 N/S Line:S Feet from: 1776 E/W Line:W							
		5. Bottom Hole Location: Unit:N Lot:N Section:9 Township:29N Range:08W Feet from: 1179 N/S Line:S Feet from: 1776 E/W Line:W							
		6. Latitude: longitude: 0 0							
		7. County: San Juan							
8. Operator Name and Address: BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET FARMINGTON 87402		9. OGRID: 14538	10. Phone Number: 505-326-9518						
11. Last Fracture Date: 4/10/2013 Frac Performed by: Baker		12. Production Type: G							
13. Pool Code(s): 72319, 97232		14. Gross Fractured Interval: 4,790 ft to 7,150 ft							
15. True Vertical Depth (TVD): 7,354 ft		16. Total Volume of Fluid Pumped: 4,084 bbls							
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Water	Operator	Carrier	Water	7732-18-5	100%	56.45139%			
KCl	Operator	Clay Stabilizer	Potassium Chloride	7447-40-7	100%	1.14032%			
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.09811%			
Alpha 1427	Baker Hughes	Biocide	Water	7732-18-5	85%	0.55695%			
			Didecyl Dimethyl Ammonium Chloride	7173-51-5	10%	0.00423%			
			Ethanol	64-17-5	5%	0.00211%			
			Glutaraldehyde	111-30-8	30%	0.01269%			
GBW-5	Baker Hughes	Breaker	Quaternary Ammonium Compound	68424-85-1	5%	0.00211%			
			Ammonium Phosphate	7727-54-0	100%	0.00483%			
			High Perm CRB	Baker Hughes	Breaker	Ammonium Persulphate	7727-54-0	60%	0.00181%
					Crystalline Silica Quartz	14808-60-7	30%	0.00091%	
BF-7L	Baker Hughes	Buffer			Potassium Carbonate	584-08-7	60%	0.00452%	
CI-27	Baker Hughes	Corrosion Inhibitor	Potassium Hydroxide	1310-58-3	1%	8E-05%			
			Water	7732-18-5	60%	0.00452%			
			Fatty Acids	Trade Secret	30%	0.00072%			
			Methanol	67-56-1	60%	0.00144%			
CorrSorb 3600, 25 lb pail	Baker Hughes	Corrosion Inhibitor	Olefin	Trade Secret	5%	0.00012%			
			Polyoxyalkylenes	Trade Secret	30%	0.00072%			
			Propargyl Alcohol	107-19-7	10%	0.00024%			
			Acid Phosphate Ester	9046-01-9	5.47%	0.0011%			
XLW-32, 260 gal tote	Baker Hughes	Crosslinker	Crystalline Silica Quartz	14808-60-7	1%	0.0002%			
			Diatomaceous Earth, Calcined	91053-39-3	80%	0.01611%			
			Quaternary Ammonium Chloride	61789-71	15.06%	0.00303%			
			Boric Acid (H3BO3)	10043-35-3	30%	0.00082%			
FAW-22, 260 gal. tote	Baker Hughes	Foamer	Methanol	67-56-1	60%	0.00164%			
			Methyl Borate	121-43-7	30%	0.00082%			
			Alkyl Sulfate	Trade Secret	1%	0.00741%			
			Ammonium Alkyl Ether Sulfate	Trade Secret	10%	0.02471%			
FRW-20	Baker Hughes	Friction Reducer	Isopropanol	67-63-0	30%	0.07414%			
			Sodium Sulfonate	68439-57-6	30%	0.07414%			
			Petroleum Distillates	64742-47-8	30%	0.00662%			
			GW-3LDF	Baker Hughes	Gelling Agent	1-Butoxy-2-Propanol	5131-66-8	5%	0.00657%
Ferrotrol 300L	Baker Hughes	Iron Control	Crystalline Silica, Quartz (SiO2)	14808-60-7	5%	0.00657%			
			Guar Gum	9000-30-0	60%	0.07885%			
			Isotridecanol, ethoxylated	9043-30-5	5%	0.00657%			
			Paraffinic Petroleum Distillate	64742-55-8	30%	0.03943%			
			Petroleum Distillates	64742-47-8	30%	0.03943%			
			Nitrogen	Baker Hughes	Nitrogen	Citric Acid	77-92-9	60%	0.00228%
			NE-900, tote	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.00765%
Sand, Brown, 20/40	Baker Hughes	Proppant	Oxyalkylated Alkylphenol	9016-45-9	10%	0.00255%			
			Crystalline Silica (Quartz)	14808-60-7	100%	15.69688%			
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.00483%			
			Crystalline Silica, Quartz (SiO2)	14808-60-7	1%	0.00016%			
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.01611%			
			Phosphonic Acid	13598-36-2	1%	0.00016%			
GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Methanol	67-56-1	30%	0.01915%			
			Mixture of Surfactants	Trade Secret	60%	0.03829%			
			Water	7732-18-5	50%	0.03191%			
					0%	0%			
					0%	0%			
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.									
Signature: Signed Electronically		Printed Name: Patsy Clugston		Title: Senior Regulatory Specialist					
Date: 5/31/2013									
E-mail Address: patsy.l.clugston@conocophillips.com									