<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Type

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division

Form C-101 August 1, 2011

Permit 168045

Manufacturer

1220 S. St Francis Dr. Santa Fe, NM 87505

Operator Name and Address COG OPERATING LLC One Concho Center						2. OGRID Number 229137			
			dland, TX	3				3. API Number 30-015-414	
4. 1	Property Code		5. Property Name					6. Well No.	
	302591			7	UCCA STAT	TE 004			004
				7. S	urface Loca	ation	E		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	16	17S	31E L 2310 S 430						EDDY

			8.	Proposed	Bottom H	ole Locatio	n		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
т.	16	170	215		2210	C	420	777	T.44.

9. Pool Information FREN; GLORIETA-YESO 26770

			Additional Well Inform	ation	
11. Work Type New Well	ew Well OIL		13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3768
16. Multiple N			18. Formation 19. Contractor Yeso Formation		20. Spud Date 8/31/2013
Depth to Ground water 110		Distance from nearest fresh water > 1000	Distance to nearest surface water > 1000		

21. Proposed Casing and Cement Program Estimated TOC Sacks of Cement Type Hole Size Casing Type Casing Weight/ft Setting Depth 17.5 48 500 Surf 13.375 425 0 Int1 11 8.625 32 1800 550 0 Prod 7.875 5.5 17 6700 0

Casing/Cement Program: Additional Comments COG proposes to drill a 17-1/2" hole to 450 w/fr water mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an

11" hole to 1800'w/br mud system, wt 10, vis 30. Run 8 5/8" casing & cement to surface. Drill a 7-7/8" hole to 6700' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate.

22. Proposed Blowout Prevention Program Working Pressure Test Pressure

DoubleRam	2000	2000	491301111111
best of my knowledge and belief.	on given above is true and complete to the	OIL CONSERVA	TION DIVISION
I further certify I have complied with 19.15.14.9 (B) NMAC . if applications if applications in the complication of the compli	ith 19.15.14.9 (A) NMAC 🛮 and/or able.	Approved By: Randy Dade	

OIL CONSERVATION DIVISION
Approved By: Randy Dade
Title: District Supervisor
Approved Date: 6/12/2013 Expiration Date: 6/12/2015
Conditions of Approval Attached

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

August 1, 2011

Form C-102

1220 S. St Francis Dr. Santa Fe, NM 87505

STITE T	TOCITTON	AND ACREACE	DEDICATION D	T . T
WELL	LOCATION	AND ACREAGE	DEDICATION P	LAI

1. API Number 30-015-41443	2. Pool Code 26770	3. Pool Name FREN; GLORIETA-YESO
4. Property Code 302591	5. Property N YUCCA ST.	
7. OGRID No. 229137	8. Operator N COG OPERATI	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	16	17S	31E		2310	S	430	W	EDDY

11 Rottom Hole Location If Different From Surface

11. Dettom fine Detailed II Different 110m Surface											
UL - Lot	Section	Township	Range	Lot Io	dn	Feet From	N/S L	ine	Feet From	E/W Line	County
	cated Acres	13. 3	Joint or Infitt		14.	Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 6/5/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 11/6/2007 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: YUCCA STATE #004 API: 30-015-41443

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	6/3/2013
CSHAPARD	Land s/S	6/7/2013

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: YUCCA STATE #004 API: 30-015-41443

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string