Submit within 45 days of well completion		State of New Mexico			Revised February 15, 2012 1. WELL API NO.				
		Energy, Minerals and Natural Resources Oil Conservation Division			1. WELL API NO. 30-039-30759  2. Well Name: SAN JUAN 28 7 UNIT #098N				
									1220 S
SHILLSON, FACTOR PARTS		Santa F	e, NM 8750	5	4. Surfac	e Hole Location	on:		
HYDRAULIC FRACTURING FLUID DISCLOSURE  ☑ Original						Unit:F Lot:F Section:29 Township:27N Range:07\ Feet from:2428 N/S Line:N Feet from:2062 E/W Line:W 5 Bottom Hole Location:			
					7. County	36.5445 v: Rio Arriba		-107.6005	
8. Operator Name an					9. OGRID		10. Pho	ne Number:	
3401 E. 3	30th Stree					217817		505-326-9518	
Farmingt 11. Last Fracture Date	ton 87402 e: 4/17	! /2013 Frac Performe	ed by: Baker		12. Produ	ction Type:			
13. Pool Code(s):					G 14. Gross Fractured Interval:				
71599, 72319 15. True Vertical Depth (TVD):						5,242 ft to 7,634 ft  16. Total Volume of Fluid Pumped:			
7,672 ft 17. HYDRAULIC FL	UID COM	POSITION AND COM	ICENTRATION:			101,724 ga	ls	NC	
Trade Name	Supplier	Purpose	Ingredients		Chemical Service #		on in	Maximum Ingredient	
187-1-			10/-1	777		Additive (%		Concentration in H Fluid (% by mass)	
Water KCI	Operato Operato	r Clay	Water Potassium	7732-18 7447-40			100%	58.344489 1.178569	
HCI, 10.1 - 15%	Baker	Stabilizer Acidizing	Chloride Hydrochloric	7647-01	1-0		15%	0.12823	
	Hughes		Acid Water	7732-18	3-5		85%	0.726639	
Alpha 1427	Baker Hughes	Biocide	Didecyl Dimethyl Ammonium			V-	10%	0.00491	
			Chloride Ethanol	64-17-5		8	5%	0.00246	
			Glutaraldehyde	111-30-	8		30%	0.01474	
			Quaternary Ammonium	68424-8	35-1		5%	0.00246	
GBW-5	Baker	Breaker	Compound Ammonium	7727-54	1-0		100%	0.00702	
CI-27	Hughes Baker	Corrosion	Phosphate Fatty Acids	Trade S	ecret	8	30%	0.000949	
	Hughes	2 3 4 5 5 5 6 5 6 6 6	Methanol Olefin	67-56-1 Trade S	(a. 14)	8.	60% 5%	0.001889	
			Polyoxyalkylenes	Trade S	ecret	8	30%	0.000949	
		9.0000000000000000000000000000000000000	Propargyl Alcohol	107-19-	1,6;	1.7	10%	0.000319	
CorrSorb 3600, 25 lb pail	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	9046-0	1-9		5.47%	0.001449	
			Crystalline Silica Quartz	14808-6	60-7		1%	0.000269	
			Diatomaceous Earth, Calcined	91053-39-3			80%	0.02105	
			Quaternary Ammonium Chloride	61789-7	71		15.06%	0.003969	
FAW-22, 260 gal. tote	Baker	Foamer	Alkyl Sulfate			9	1%		
	Hughes	<b>;</b>	Ammonium Alkyl Ether Sulfate				10%	0.0219	
			Isopropanol Sodium	67-63-0 68439-5			30% 30%	0.063019	
FRW-20	Baker	Friction	Sulfonate Petroleum	64742-47-8		8	30%	0.010619	
Ferrotrol 300L	Hughes	Reducer	Distillates	77-92-9	120000	-	0.400.00		
Miles Red, Professor	Baker Hughes		Citric Acid				60%	0.003549	
Nitrogen	Baker Hughes		Liquid Nitrogen	7727-37-9			100%	25.854269	
NE-900, tote	Baker Hughes	Non- emulsifier	Methanol Oxyalkylated	67-56-1 9016-45-9			30% 10%	0.000349 0.000119	
Sand, Brown,	Baker	Proppant	Alkylphenol Crystalline Silica	14808-6	60-7		100%	13.430959	
20/40 ScaleSorb 3, (25#	Hughes		(Quartz) Amino Alkyl	Trade Secret		30%		0.006329	
pail)	Hughes		Phosphonic Acid Crystalline Silica: Quartz			0	1%	0.00032	
			(SiO2) Diatomaceous	91053-3	39-3		100%	0.021059	
			Earth, Calcined Phosphonic Acid			V	1%		
GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Methanol Mixture of	67-56-1 Trade S			30% 60%	0.016869	
			Surfactants Water	7732-18	E 800 0000		50%	0.02819	
							0% 0%	00	
							0%	09	
							0% 0%	00	
							0% 0%	0'	
							0%	01	
							0% 0%	0'	
18. I. as Operator, he	reby certify	that the information s	hown on this disclosur	e form is tr	ue and cor	mplete to the I	pest of my	knowledge and beli	

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

E-mail Address:

patsy.l.clugston@conocophillips.com