

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-015-41083				
		2. Well Name: POKER LAKE UNIT #394H				
		3. Well Number: 394H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P Lot:P Section:19 Township:24S Range:31E Feet from:1125 N/S Line:S Feet from:200 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:19 Township:24S Range:31E Feet from:1125 N/S Line:S Feet from:200 E/W Line:E				
		6. Latitude: 32.1986283469348 Longitude: - 103.808964156035				
		7. County: Eddy				
8. Operator Name and Address: BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702		9. OGRID: 260737		10. Phone Number: 432-683-2277		
11. Last Fracture Date: 7/16/2013 Frac Performed by: CUDD Energy Services		12. Production Type: O				
13. Pool Code(s): 96047		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 8,092 ft		16. Total Volume of Fluid Pumped: 2,039,239 gals				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	87.4419%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	10.0708%
BF-200	ASK	Buffer	Potassium Hydroxide	1310-58-3	25%	0.00028%
FR-601	SNF	Friction Reducer	Water	7732-18-5	80%	0.00089%
			Copolymer of acrylamide and sodium acrylate	25987-30-8	100%	0.00387%
			Isoparaffinic Solvent	64742-47-8	100%	0.00387%
			Water	7732-18-5	100%	0.00387%
			Nonylphenol	9016-45-9	100%	0.00387%
			Sorbitan Monooleate	1338-43-8	100%	0.00387%
			CS-14	Chemplex, L.C.	Clay Control	Non-hazardous salts (Choline)
SG-15G	PIP Technology	Polymer	Water	7732-18-5	45%	0.02153%
			Guar Gum	9000-30-0	50%	0.30253%
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.33279%
			Bentonite Clay	14808-60-7	2%	0.0121%
			Surfactant	68439-51-0	2%	0.0121%
CX-10	Benchmark	Crosslinker	Sodium Borate Decahydrate	1303-96-4	29.9%	0.02474%
GB-2	Fritz Industries, Inc.	Breaker	Water	7732-18-5	69.1%	0.05717%
			Ammonium Persulfate	7727-54-0	99.9%	0.00111%
EGB-16LT	Fritz Industries, Inc.	Breaker	Ammonium Persulfate	7727-54-0	99.9%	0.00648%
			Silica, Crystalline-Quartz	14808-60-7	10%	0.00065%
NE-227	CESI	Non-emulsifier	Isopropanol	67-63-0	15%	0.00647%
			Methanol	67-56-1	15%	0.00647%
			Ethoxylated Nonylphenol	9016-45-9	20%	0.00863%
			Garnett,Pearl RCS	Preferred Sands	RCS Proppants	Quartz(SiO2)
			Polyurethane Resin	Proprietary	5%	0.0848%
			Colorant	Proprietary	1%	0.01696%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Rosie Cobos		Title: Engineering Tech		
Date: 8/19/2013						
E-mail Address: rcobos@basspet.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.