

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-025-40371				
		2. Well Name: BROWN BEAR 36 STATE #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:M Lot:M Section:36 Township:25S Range:33E Feet from:220 N/S Line:S Feet from:645 E/W Line:W				
		5. Bottom Hole Location: Unit:M Lot:M Section:36 Township:25S Range:33E Feet from:220 N/S Line:S Feet from:645 E/W Line:W				
		6. latitude: longitude: 32.0803220007415 - 103.532451228917				
		7. County: Lea				
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702				9. OGRID: 7377	10. Phone Number: 432-686-3689	
11. Last Fracture Date: 8/22/2013 Frac Performed by: Pumpco				12. Production Type: O		
13. Pool Code(s): 97900				14. Gross Fractured Interval: 8,608 ft to 9,421 ft		
15. True Vertical Depth (TVD): 9,523 ft				16. Total Volume of Fluid Pumped: 5,063,058 gals		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	86.32438%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	12.63849%
Hydrochloric Acid	Pumpco	Acid	Hydrochloric Acid	7647-01-0	7.5%	0.07055%
Plexgel Breaker XPA	Chemplex	Breaker for slickwater fracs	Water	7732-18-5	100%	0.94066%
			Hydrogen Peroxide	7722-84-1	8%	0.00219%
Plexflow RTS	Chemplex	Oil field Surfactant	Water	7732-18-5	93%	0.0254%
			Isopropyl Alcohol	67-63-0	80%	0.02817%
			Polymers Derived from Fatty Acids	Trade Secret	10%	0.00352%
			Polyethylene Glycol	25322-68-3	1%	0.00035%
			Vegetable Oil	Proprietary	1%	0.00035%
			Dimer Fatty Acids	Proprietary	1%	0.00035%
			Heavy Aromatic Naptha	64742-94-5	5%	0.00176%
			Naphthalene	91-20-3	1%	0.00035%
			Ethoxylated Nonyl Phenol-Formaldehyde Resin	30846-35-6	10%	0.00352%
			Fluoroalkyl Alcohol Substituted Polyethylene Glycol	65545-80-4	1%	0.00035%
			1,4-Dioxane	123-91-1	0.1%	4E-05%
			Dipropylene Glycol	34590-94-8	0.1%	4E-05%
			Methyl Ether			
			Water	7732-18-5	0.1%	4E-05%
Plexslick 957	Chemplex	Anionic water-soluble polymer in emulsion form	Ammonium Chloride	12125-02-9	5%	0.00134%
			Nonionic Surfactants	Trade Secret	10%	0.00269%
			Paraffinic, Naphthenic Solvent	64742-47-8	30%	0.00806%
			Poly (acrylamide-co-acrylic acid), partial sodium salt	62649-23-4	35%	0.00941%
			Sodium Chloride	7647-14-5	5%	0.00134%
			Water	7732-18-5	40%	0.01075%
			Methyl Alcohol	67-56-1	60%	0.00129%
Plexhib 256	Chemplex	Corrosion inhibitor for hydrochloric acid	Propargyl Alcohol	107-19-7	10%	0.00022%
			Thiourea/Formaldehyde Copolymer	68527-49-1	30%	0.00065%
			Polyethoxylated Alcohol Surfactant	68951-67-7	30%	0.00065%
			C-14 to C-16 Alpha Olefins	64743-02-8	5%	0.00011%
			Sodium Hydroxide	1310-73-2	1%	5E-05%
Ferriplex 40	Chemplex	Iron Control Agent	Sodium Sulfate Anhydrous	7757-82-6	2%	0.0001%
			Trisodium Nitriiotriacetate	5064-31-1	40%	0.00197%
			Water	7732-18-5	60%	0.00295%
			18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
			Signature: Signed Electronically Printed Name: Jemine Leigh Title: Date: 8/28/2013 E-mail Address: jemine_leigh@eogresources.com			

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.