completion 45 day	State of New Mexico					Nevised February 15, 2012			
	Ene	Energy, Minerals and Natural				WELL API NO.			
	Resources								
	0	Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505							
HYDRAULIC FRACTURING FLUID DISCLOSURE ☑ Original ☐ Amendment					Unit: Feet f Feet f 5. Botte Unit:4	Surface Hole Location: Unit: Lot:4 Section:1 Township:23S Range:28E Feet from:500 N/S Line:N Feet from:400 E/W Line:W Bottom Hole Location: Unit:4 Lot:4 Section:1 Township:23S Range:28E Feet from:500 N/S Line:N			
					Feet f	rom:400	E/W L	ine:W	
					6. lati	tude:	long	itude:	
						32.34075 -104.04737			
					7. Cour	7. County:			
						Eddy			
CHEVRON U S A INC Attn: Sandy Stedman-Daniel P.O. Box 2100 Houston 77252 11. Last Fracture Date: 7/16/2013 Frac Performed by: Halliburton					12. Produc	4323 505-333-1941 2. Production Type:			
13. Pool Code(s): 1 30670						4. Gross Fractured Interval: 5,138 ft to 6,179 ft			
15. True Vertical Depth (TVD): 6,400 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						6. Total Volume of Fluid Pumped: 232,422 gals			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Ingredient	
PREMIUM WHITE - 16/30	HALLIBURTON	PROPPANT	CRYSTALLINE SLICA, (QUARTZ)				100%	11.68888%	
18. I, as Operator, her	eby certify that the	information show	wn on this disclosur	e form is tr	ue and cor	nplete to the	best of my	knowledge and belief	
The state of the s	gned Electronica	ally Print	ed Name: Cindy	Herrera-M	Murillo	Title:	Permittin	g Specialist	
The state of the s	5/2013	_							
E-mail Address: ee	eof@chevron.cor	n							

State of New Mexico

Revised February 15, 2012

Submit within 45 days of well completion

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200, NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.