ubmit within 45 days of well completion State of New Mexico						Revised February 15, 2012								
						1. WELL API NO.								
	Energy, Minerals and Natural Resources					30-015-41001								
Oil Conservation Division 1220 S. St Francis Dr.						2. Well Name: GISSLER B #091 3. Well Number: 091								
										Santa Fe, NM 87505				
												Janu	a i e, ivivi or	500
HYDRAULIC FRACTURING FLUID										Surface Hole Location: Unit:N Lot:N Section:11 Township:17S Range:30E				
DISCLOSURE							Unit:N Lot:N Section:11 Township:17S Range:30E Feet from:1265 N/S Line:S							
DISCLOSURE						Feet from: 162		E/W Line:W						
⊠ Original						5. Bottom Hole Location:								
						Unit:N Lot:N Section:11 Township:17S Range:30E								
□ Amendment						Feet from: 1265 N/S Line: S								
						Feet from: 162	26	E/W Line:W						
						6. latitude:	8452604328933	longitude:						
						52.	0402004020000	103.9459681	89005					
						7. County:	10							
						Edd	y							
8. Operator Name and Address:	1				9. OGRID:	3080	10. Phone Numbe	er 81	7-332-5108					
BURNETT OIL CO	INC													
Burnett Plaza, Suit														
801 Cherry St., Un	it 9													
Fort Worth 76102					12. Production	- T.	ć.							
11. Last Fracture Date: 8/29/2013 Frac Performed by: CUDD						O								
13. Pool Code(s):					14. Gross Fra	4. Gross Fractured Interval:								
96718						4,530 ft to 4,810 ft								
						16. Total Volume of Fluid Pumped: 987,820 gals								
6,036 ft 17. HYDRAULIC FLUID	COMPOSITION	ND CONCENTRAT	TON:		90	07,020 yais								
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemic	cal Abstract	Maximum Ingredient Maximum Ingredient		radiant						
Trade Name	оприне	Turpose	ingredients	Service #	vai Austraut	Concentration in Additive (% by		Concentration in HF Fluid (% by						
147-4	W-1	Oi (B Fluid		7720 40 5		mass)		mass)	00.0040404					
Water	Yates CUDD	Carrier / Base Fluid	Oiliana Diavida	7732-18-5 14808-60-7		100%			96.29191%					
Sand FR-601	SNF	Proppant Friction Reducer	Silicon Dioxide Copolymer of	25987-30-8		100%			3.58555% 0.06919%					
110-001	SIVI	r ilcilott Reducer	acrylamide and	23907-30-0			100 70		0.0031370					
			sodium acrylate											
			Isoparaffinic Solvent	64742-47-8			100%		0.06919%					
			Water	7732-18-5			100%		0.06919%					
			Nonylphenol	9016-45-9			100%		0.06919%					
		Sorbii				100%		0.06919%						
SI-106	Oilfield Solutions,	Scale Inhibitor	Hydrochloric Acid 6747-01-0			100%			0.05335%					
	Inc.			Proprietary		60% 0.03		0.03201%						
			Compound			Ļ								
18. I, as Operator, hereby certify	and the second s			best of my knowl	edge and beli	2017 D. W. P. 1882								
The state of the s	_	inted Name: Leslie Garv	/IS			Title: Regula	tory Coordinator							
Date: 9/13/201	3													
E-mail Address: Igarvis@	burnettoil.com													

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.