Submit within 45 days of well c	omplotion			-		T		Povisod	Echruan 15 2012
Submit within 45 days of well o	ompletion	State of New Mexico Energy, Minerals and Natural Resources				Revised February 15, 2012 1. WELL API NO. 30-015-41075			
	l E								
						30-013-41073			
Oil Conservation Division 1220 S. St Francis Dr.						2. Well Name: POKER LAKE UNIT #395H			
Santa Fe, NM 87505						395H			
HYDRAULIC FR	ACTURING	FLUID				4. Surface Hole L		0.40	- 045
DISCLOSURE						Unit:D Lot:D Feet from:800		Township:24S	Range:31E
DISCLOSURE				Feet from: 10		E/W Line:W			
Original				5. Bottom Hole L			2.15		
□ Amendment				Unit:D Lot:D Feet from:800		Township:24S V/S Line:N	Range:31E		
						Feet from: 10		E/W Line:W	
						6. latitude:		longitude:	
						32.1933371775811 - 103.808269305601			205604
				7. County:		103.000209	303601		
						Eddy			
8. Operator Name and Address:					9. OGRID:	260737	10. Phone Numi	nor:	432-683-2277
BOPCO, L.P.					J. OOKID.	200757	To. Priorie Numi	/ei.	452-003-2211
6 Desta Drive, Ste 3									
P. O. Box 2760 Midland 79702									
11. Last Fracture Date: 8/14/2		12. Productio							
750 90 50 945000570, 20 00 50 00 00 00 00 00 00 00 00 00 00 00			0	19 (5 10 10 10 10 10 10 10 10 10 10 10 10 10					
13. Pool Code(s):				actured Interval: Confidential					
96047 15. True Vertical Depth (TVD):				ume of Fluid Pumped:					
8,083 ft				488,060 gals					
17. HYDRAULIC FLUID	COMPOSITION	NAND CONCENTRA	ATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingred		Maximum Ing	gredient n in HF Fluid (% by
Py2180		11/11/11	13303			Concentration in Additive (% by mass)		mass)	Commercial parties of
Water	Operator	Carrier	Water	7732-18-5		100%			85.06424%
High Perm CRB	Baker Hughes	Breaker	Ammonium Persulphate	7727-54-0			100%		0.00014%
BF-8L	Baker Hughes	Buffer	Monoethanolamine	141-43-5		85%			0.12922%
BF-10L	Baker Hughes	Buffer	Acetic Acid	64-19-7			30%		0.01814%
			Acetic Anhydride	108-24-7		rs.	30%		0.01814%
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1			75%		0.07302%
XLW-30AG, tote	Baker Hughes	Crosslinker	Water Petroleum	7732-18-5 64742-47-8		· ·	30% 60%		0.02921% 0.17445%
ALW-30AG, tote	bakei nugiles	Clossilikei	Distillates	04/42-4/-0	04142 47 0		00%		0.17445%
FRW-18	Baker Hughes	Friction Reducer	Petroleum	64742-47-8			30%		0.01376%
FRP-1	Baker Hughes	Friction Reducer	Distillates No Hazardous	Trade Secret			100%		0.00508%
1131-1	Dakerriughes	i ilcilotti Neducei	Ingredients	Trade occiet			100 %		0.0030078
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	9000-30-0		60%		0.36824%
		100	Petroleum Distillate	64742-47-8	64742-47-8		70%		0.42962%
			Blend (1) Petroleum Distillate	8042-47-5			70%		0.42962%
			Blend (3)	0042-47-3			70%		0.4290270
			Petroluem Distillate	64742-55-8		70%			0.42962%
			Blend (2)						
NE-35, 55 gl drum	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	Trade Secret		50%		0.04449%
			Propylene Glycol	57-55-6			30%		0.02669%
Sand, Brown, 16/30	Baker Hughes	Proppant	Crystalline Silica	14808-60-7			100%		10.72258%
			(Quartz)						
Preferred Garnet RC 16/30	Baker Hughes	Proppant	Castor Oil Crystalline Slica	8001-79-4 14808-60-7		8	5% 98%		0.08761% 1.71709%
			(Quartz)	14606-00-7			3070		1.7170970
			Iron Oxide (colorant)	1309-37-1			1%		0.01752%
Ingredients shown above			Ammonium Sulfate	7783-20-2			0%		0.0010157%
are subject to 29 CFR 1910			Boric Oxide	1303-86-2			0%		0.0930401%
			Cured Resin Ethoxylated Alcohol	Trade Secret Trade Secret		-	0% 0%		3.29E-05% 0.0009174%
			Organophilic Clay	Trade Secret			0%		0.0145375%
			Poly (acrylamide-co-				0%		0.0137604%
			acrylic acid)	Trade Secret			-		
			Polymeric				0%		0.0145375%
			Suspending Agent Salt	Trade Secret	<u> </u>	7	0%		0.0022934%
			Sorbitan Monooleate			0%		0.0022934%	
			Surfactant	Trade Secret			0%		0.0029075%
40.1			Water	7732-18-5			0%		0.0561961%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Rosie Cobos Title: Engineering Tech									
	· ·	Printed Name: ROSIE CO	DOS			Title: Engineer	ing recn		
Date: 9/17/2013									
E-mail Address: rcobos@b	passpet.com	eggi memora analas a							

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.