| Submit within 45 days of well completion State of New Mexico | | | | | | Revised February 15, 2012 | | | | | | | | | | | | | |
|---|--|--|-----------------------------------|--------------------------------------|----------------------------------|--|---|---------------------------------------|---------------------------------|----------------------------|--|--|--|--|--|-------------------------------|--|-------------------------|-----------|
| | Energy, Minerals and Natural Resources | | | | | | 1. WELL API NO. 30-025-40581 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 | | | | | | Well Name: TRISTE DRAW 5 FEDERAL COM #002H Well Number: 002H | | | | | | | | | | | | | |
| | | | | | | | | | | HYDRAULIC FRACTURING FLUID | | | | | | 4. Surface Hole Location: | | | |
| | | | | | | | | | | DISCLOSURE | | | | | | Unit:C Lot:3 Feet from:360 | | ownship:24S S Line:N | Range:32E |
| | | | | | | | | | | | | | | | | Feet from: 1750 | | W Line:W | |
| ⊠ Original | | | | | | 5. Bottom Hole Location: | | | | | | | | | | | | | |
| □ Amendment | | | | | | Unit:N Lot: Feet from: 363 | Lot: Section:5 Township:24S Range:32E n:363 N/S Line:S | | | | | | | | | | | | |
| | | | | | | Feet from:2077 | 4 | V Line:W | | | | | | | | | | | |
| | | | | | | 6. latitude: | | longitude: | | | | | | | | | | | |
| | | | | | | 32.2527398681514 - | | | | | | | | | | | | | |
| | | | | | | 103.699487962977 7. County: | | | | | | | | | | | | | |
| | | | | | | Lea | | | | | | | | | | | | | |
| 8. Operator Name and Address: | - | | | | 9. OGRID: | 217955 | 10. Phone Numb | ber: | 432-685-4372 | | | | | | | | | | |
| COG PRODUCTION, | LLC | | | | Security Security Security | | | | | | | | | | | | | | |
| 600 W. Illinois Ave | | | | | | | | | | | | | | | | | | | |
| Midland 79701 11. Last Fracture Date: 8/27/2013 Frac Performed by: Baker Hughes 12. Produc | | | | | | on Type: | | | | | | | | | | | | | |
| | | • | | | 0 | | | | | | | | | | | | | | |
| | | | | | | actured Interval: ,652 ft to 12,660 ft | | | | | | | | | | | | | |
| 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | | | | Volume of Fluid Pumped: 685 gals | | | | | | | | | | | | | |
| 17. HYDRAULIC FLUID C | OMPOSITION | AND CONCENTRA | TION: | | 00 | oo gals | | | | | | | | | | | | | |
| | Supplier | Purpose | Ingredients | (CAS#) Chemical Abstract Service# | | Maximum Ingredient Concentration in Additive (% by mass) | | Maximum Ing Concentration mass) | gredient n in HF Fluid (% by | | | | | | | | | | |
| Parasorb 5000, bag | Baker Hughes | Paraffin Inhibitor | Calcined Diatomaceous Earth | 91053-39-3 | 91053-39-3 | | 65% | | 27.328148% | | | | | | | | | | |
| | | | Proprietary Paraffin Inhibitor | Trade Secret | | 25% | | | 10.5108261% | | | | | | | | | | |
| | | Quartz | | 14808-60-7 | | 5% | | | 2.1021652% | | | | | | | | | | |
| | | | | 8042-47-5 | | | 30% | | | | | | | | | | | | |
| Scaletrol 720, 330 gl tote E | Baker Hughes | Hughes Scale Inhibitor Calcium Chloride 10043-52-4 Ethylene Glycol 107-21-1 | | | 5% 2.2578397% 30% 13.5470381% | | | | | | | | | | | | | | |
| 18. I, as Operator, hereby certify the | at the information sh | own on this disclosure form | | | edge and belie | f. | 30% | | 13.3470361% | | | | | | | | | | |
| Signature: Signed Elec | | Printed Name: Kacie Cor | | | 9 | Title: Permitting | Tech - NM | | | | | | | | | | | | |
| Date: 10/3/2013 | | | | | | | | | | | | | | | | | | | |
| · · · · · · · · · · · · · · · · · · · | concho.com | | | | | | | | | | | | | | | | | | |

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.