State of New Mexico Energy, Minerals and Natural Resource Oil Conservation Division 1220 S. St Francis Dr.						Revised February 15, 2012  1. WELL API NO.			
					urces	30-015-41090  2. Well Name:			
Santa Fe, NM 87505						3. Well Number: 003H			
HYDRAULIC FR DISCLOSURE	ACTURING F	LUID				Feet from: 150	O Section:16 1	Township:24S Range:27E	
⊠ Original  □ Amendment						5. Bottom Hole Unit:O Lot:0 Feet from: 150	Location: D Section:16	EW Line:E  Township:24S Range:27E  WS Line:S	
						Feet from: 198	CONTRACTOR OF THE PARTY OF THE	E/W Line:E longitude:	
						32.	2103964439169	104.193709336861	
						7. County: Edd	ly	2740132 72770	
Operator Name and Address:     DEVON ENERGY F	PRODUCTION COMP	PANY, LP			9. OGRID:	6137	10. Phone Numbe	er: 405-228-8588	
333 W. Sheridan A Oklahoma City 731	venue				********				
11. Last Fracture Date: 8/2/2013 Frac Performed by: SLB					12. Productio				
13. Pool Code(s): 97837					C	oss Fractured Interval:  Confidential tal Volume of Fluid Pumped:			
15. True Vertical Depth (TVD): 7,432 ft 17. <b>HYDRAULIC FLUID</b>	COMPOSITION /	AND CONCENTRA	TION:			182,024 gals	npea:		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chem Service #	ical Abstract	Maximum Ing	redient in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% b	
Slickwater, 15% HCl Acid,	Schlumberger	Activator ,	Water (Including Mix	NA NA		mass)	0%	mass)	
WF125, YF125, YF125-B08		Bactericide (Myacide GA25), Friction Reducer, Surfactant , Acid, Breaker, Gelling Agent,	Water Supplied by Client)*					200000	
			Crystalline silica Hydrochloric acid	14808-60-7 7647-01-0			0% 0%		
			Guar gum	9000-30-0			0%	0%	
			Phenolic resin Ethane-1,2-diol	9003-35-4 107-21-1			0% 0%		
			Diammonium peroxidisulphate	7727-54-0			0%	0%	
			Alcohol, C7-9-iso, C8,	78330-19-5			0%	0%	
			ethoxylated Propan-2-ol	67-63-0			0%	0%	
			Sodium hydroxide	1310-73-2			0%		
			Gum, xanthan Methanol	11138-66-2 67-56-1			0% 0%		
			Sodium tetraborate Glutaraldehyde	1330-43-4 111-30-8			0% 0%	0%	
			Polyethylene glycol	31726-34-8			0%		
			monohexyl ether Vinylidene	25038-72-6		-	0%	0%	
			chloride/methylacrylate copolymer						
			Alcohol, C9-11-iso,	78330-20-8			0%	0%	
			C10, ethoxylated Ethoxylated	30846-35-6			0%	0%	
			propoxylated 4- nonylphenol- formaldehyde resin						
			Distillates (petroleum),	64742-47-8			0%	0%	
			hydrotreated light Heavy aromatic	64742-94-5			0%	0%	
			naphtha Alcohol, C11-14,	78330-21-9			0%	0%	
			ethoxylated Quaternary ammonium	68989-00-4		0%		0%	
			compounds chlorides derivatives						
			Acrylamide/ammonium acrylate copolymer	26100-47-0			0%	0%	
			Ammonium chloride	12125-02-9			0% 0%		
			Non-crystalline silica Poly(oxy-1,2-	7631-86-9 25322-68-3			0%		
			ethanediyl) Dicoco dimethyl	61789-77-3		0	0%	0%	
			quaternary ammonium chloride				0.70		
			Naphtalene (impurity)	91-20-3			0%		
			Ethoxylated oleic acid Sorbitan monooleate	9004-96-0 1338-43-8			0% 0%		
			Magnesium silicate hydrate (talc)	14807-96-6			0%		
			poly	9002-84-0			0%	0%	
			(tetrafluoroethylene) Sorbitol Tetraoleate	61723-83-9			0%		
			Sodium sulfocyanate 2-Propenoic acid,	540-72-7 10604-69-0			0% 0%		
			ammonium salt	68002-97-1		6			
			Alcohols, C10-C16, ethoxylated				0%		
			C14 alpha olefin ethoxylate	84133-50-6			0%		
			Alcohols, C12-C16, ethoxylated	68551-12-2			0%	0%	
			Alcohols, C12-C14, ethoxylated	68439-50-9			0%	0%	
			Potassium hydroxide	1310-58-3			0%		
† Proprietary Technology	<u> </u>	<u> </u>	2-propenamid	Ge0eral			0% 0%		
18. I, as Operator, hereby certify		own on this disclosure form Printed Name: Derek Ber		est of my knowle	edge and belie	A STANDARD CONTRACTOR	ering Technician		
Date: 10/9/2013		miles wante. Dolek Del	3			rive. <u>Engine</u>	omy rediniciali		
and the second s	g@dvn.com								
NMOCD does not require the repo information.	rting of information bey	ond MSDS data as describ	ea in 29 CFR 1910.1200. NN	nOCD does not r	equire the rep	orting or disclosur	re of proprietary, trac	ge secret or confidential business	