Submit within 45 days of well completion State of New Mexico						Revised February 15, 2012 1. WELL API NO.			
Energy, Minerals and Natural Resource									
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: MCA UNIT #472			
						3. Well Number: 472			
						4. Surface Hole Location:			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:E Lot:E Section:27 Township:17S Range:32E Feet from:1980 N/S Line:N			
⊠ Original						Feet from: 160 5. Bottom Hole Location:	E	/W Line:W	
□ Amendment						Unit:E Lot:E Section:		ownship:17S Range:32E	
Aneroment						Feet from: 1980 Feet from: 160 6. latitude:	E	/S Line:N /W Line:W ngitude:	
					-	32.80736328 7. County:		-103.762336931736	
						Lea			
Operator Name and Address: CONOCOPHILLIPS COMPANY 3401 E. 30th Street Farmington 87402							ne Numb	er: 505-326-9518	
11. Last Fracture Date: 8/27/2013 Frac Performed by: Halliburton					12. Production				
13. Pool Code(s): 43329					14. Gross Fract 3,8	tured Interval: 04 ft to 4,036 ft			
15. True Vertical Depth (TVD): 4.180 ft						tal Volume of Fluid Pumped: 33,706 gals			
-1	COMPOS	ITION AND CONCENTRA	ATION:		00,	, co gaio			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Cher Service #	nical Abstract	Maximum Ingredient Concentration in Additiv	e (% bv	Maximum Ingredient Concentration in HF Fluid (%	
Cook Water	0			GET VICE IF		mass)		by mass)	
Fresh Water Premium White 16/30	Operator Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	•		100%	81.21661% 13.86801%	
CRC-16/30	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7			100%	4.04484%	
		1 200 200 200	Hexamethylenetetramine	100-97-0			2%	0.0809%	
			Phenol / formaldehyde resin	9003-35-4			5%	0.20224%	
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1			30%	0.03522%	
1000 (11000)	100000000000000000000000000000000000000	1.796.14	Monoethanolamine borate	26038-87-9)		100%	0.11742%	
ALDACIDE® G ANTIMICROBIAL	Halliburton	Biocide	Glutaraldehyde	111-30-8			30%	0.02605%	
3rd Party Surfactant	Operator	*3rd Party Additive	*Supplied by Operator	4 1 1 2 1 1 1 1 1			100%	0.07914%	
HpH BREAKER SUPERSET W	Halliburton Halliburton	Breaker Activator	Sodium chloride Methanol	7647-14-5 67-56-1			30% 60%	0.00397% 0.12741%	
SOFERSET W	riallibulton	Activator	Ethoxylated nonylphenol	Confidentia	l Business		60%	0.12741%	
SCALECHEK LP-55	Halliburton	Scale Inhibitor	Polyacrylate	Information Confidentia		-	60%	0.08486%	
SCALE INHIBITOR				Information			100.00	MATERIAL STATE	
LCA-1	Halliburton	Solvent	Paraffinic solvent	Confidential Business Information			100%	0.03667%	
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0			100%	0.17335%	
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7			30%	0.00303%	
Ingredients Listed Below			Walnut hulls 1,2-Benzisothiazolin-3-	Mixture 2634-33-5			100%	0.01011%	
This Line Are Part of the			one	045.07.0					
			2,7- Naphthalenedisulfonic acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl) azo] -, trisodium salt	915-67-3			0%	0%	
			2,7- Naphthalenedisulfonic acid, 5-(acetylamino) -4- hydroxy-3-[(2- methoxyphenyl) azo] -, disodium salt	6625-46-3			0%	0%	
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-	4		0%	0%	
			C.I. Pigment Red 5	6410-41-9			0%	0%	
			Calcium chloride Crystalline Silica, Quartz	10043-52-4 14808-60-7			0% 0%	0%	
			Cured acrylic resin	Confidentia Information	l Business		0%	0%	
			Cured acrylic resin	Confidentia Information			0%	0%	
			Enzyme	Confidentia	l Business		0%	0%	
			Enzyme	Information	l Business	1	0%	0%	
			Food red 10	Information 3734-67-6	b .	-	0%	0%	
			Methanol	67-56-1			0%	0%	
			Silica gel Sodium sulfate	112926-00-	-8		0%	0%	
			Surfactant mixture	7757-82-6 Confidential Business			0% 0%	0% 0%	
				Information					
			Surfactant mixture	Confidential Business Information			0%	0%	
			Water	7732-18-5			0%	0%	
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge.						5, 352 953 953 953 953 953 953			
Signature: Signed Electronically Printed Name: Rhonda S Rogers Staff Regulatory Title: Technician									
Date: 10/14/2013									
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information.	g or million	and mode data as descri		_ CD GOES HOLD	_quire trie repor	g o. sisaosule of propfie	y, uad		