

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 16, 2012							
		1. WELL API NO: 30-039-30889							
		2. Well Name: JOHNSTON A COM #007							
		3. Well Number: 007							
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:N Lot:N Section:32 Township:26N Range:06W Feet from:885 N/S Line:S Feet from:1678 E/W Line:W							
		5. Bottom Hole Location: Unit:N Lot:N Section:32 Township:26N Range:06W Feet from:885 N/S Line:S Feet from:1678 E/W Line:W							
		6. latitude: longitude: 0 0							
		7. County: Rio Arriba							
8. Operator Name and Address: BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET FARMINGTON 87402		9. OGRID: 14538	10. Phone Number: 505-326-9518						
11. Last Fracture Date: 4/26/2012 Frac Performed by: BAKER		12. Production Type: G							
13. Pool Code(s): 71599, 97232		14. Gross Fractured Interval: 6,250 ft to 7,336 ft							
15. True Vertical Depth (TVD): 7,392 ft		16. Total Volume of Fluid Pumped: 314,408 gals							
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Water	Operator	Carrier	Water	7732-18-5	100%	87.74951%			
KCl	Operator	Clay Stabilizer	Potassium Chloride	7447-40-7	100%	1.77254%			
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.0624%			
Alpha 1427	Baker Hughes	Biocide	Water	7732-18-5	85%	0.35358%			
			Didecyl Dimethyl Ammonium Chloride	7173-51-5	10%	0.00209%			
			Ethanol	64-17-5	5%	0.00105%			
			Glutaraldehyde	111-30-8	30%	0.00627%			
			Quaternary Ammonium Compound	68424-85-1	5%	0.00105%			
GBW-5	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	100%	0.00512%			
Enzyme G-I	Baker Hughes	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3	3%	0.00094%			
			Water	7732-18-5	97%	0.03038%			
High Perm CRB	Baker Hughes	Breaker	Ammonium Persulphate	7727-54-0	60%	0.00457%			
			Crystalline Silica Quartz	14808-60-7	30%	0.00228%			
			BF-7L	Baker Hughes	Buffer	Potassium Carbonate	584-08-7	60%	0.06791%
Potassium Hydroxide	1310-58-3	1%	0.00113%						
Water	7732-18-5	60%	0.06791%						
CorrSorb 3500	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	Trade Secret	10%	0.00085%			
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	9E-05%			
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.00854%			
			Ethanol	64-17-5	5%	0.00043%			
			Quaternary Ammonium Compound	Trade Secret	30%	0.00256%			
			CI-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.00046%
			Methanol			67-56-1	60%	0.00091%	
Olefin	Trade Secret	5%	8E-05%						
Polyoxyalkylenes	Trade Secret	30%	0.00046%						
XLW-32	Baker Hughes	Crosslinker	Propargyl Alcohol	107-19-7	10%	0.00015%			
			Boric Acid (H3BO3)	10043-35-3	30%	0.0157%			
			Methanol	67-56-1	60%	0.0314%			
FRW-20	Baker Hughes	Friction Reducer	Methyl Borate	121-43-7	30%	0.0157%			
			Petroleum Distillates	64742-47-8	30%	0.00489%			
GW-3LDF	Baker Hughes	Gelling Agent	Acyclic Hydrocarbon Blend	Trade Secret	60%	0.26158%			
			Alcohols, C12-14, Ethoxylated Propoxylated	68439-51-0	5%	0.0218%			
			Crystalline Silica, Quartz	14808-60-7	5%	0.0218%			
			Guar Gum	9000-30-0	60%	0.26158%			
Ferrotrol 300L	Baker Hughes	Iron Control	Citric Acid	77-92-9	60%	0.00151%			
NE-900, drum	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.01422%			
			Nonyl Phenyl Polyethylene Glycol Ether	9016-45-9	10%	0.00474%			
NE-900, tote	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.00882%			
Sand, Brown, 20/40	Baker Hughes	Proppant	Oxyalkylated Alkylphenol	9016-45-9	10%	0.00294%			
			Crystalline Silica (Quartz)	14808-60-7	100%	8.14853%			
Sand, Brown, 16/30	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	0.90489%			
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.00282%			
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	9E-05%			
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.00939%			
			Phosphonic Acid	13598-36-2	1%	9E-05%			
			Petroleum Distillates Blend	Trade Secret	100%	0.00376%			
ES-4A, Greenskeeper Solvent	Baker Hughes	Solvent	2-Butoxyethanol	111-76-2	5%	0.00524%			
InFlo 250W	Baker Hughes	Surfactant	Methanol	67-56-1	30%	0.03143%			
			Surfactants	Trade Secret	80%	0.08383%			
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.									
Signature: Signed Electronically		Printed Name: Patsy Clugston		Senior Regulatory Title: Specialist					
Date: 10/14/2013									
E-mail Address: patsy.l.clugston@conocophillips.com									

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