Submit within 45 days of well con	npletion	State of New Mexico				Revised February 15, 2012														
					urcoc	1. WELL API NO. 30-015-41521														
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						55.05.05.10.550A														
						2. Well Name: MYOX 32 FEE #002H 3. Well Number: 002H														
										HYDRAULIC FRACTURING FLUID						4. Surface Hole L Unit: C Lot: C		Fownship:25S	Range:28E	
										DISCLOSURE						Feet from: 190				
																Feet from:1980 E/W Line:W				
⊠ Original						5. Bottom Hole Location: Unit:N Lot: Section:32 Township:25S Range:28E														
□ Amendment						Unit:N Lot: Section:32 Township:25S Range:28E Feet from:330 N/S Line:S														
						Feet from: 1965 E/W Line: W														
						6. latitude: longitude:														
						32.0927304287444 -														
						104.111404583311 7. County:														
						Eddy														
8. Operator Name and Address:					9. OGRID:	229137	10. Phone Numb	per: 4	32-685-4332											
COG OPERATING LLC					***************************************															
One Concho Center																				
600 W. Illinois Ave Midland 79701																				
11. Last Fracture Date: 9/24/2013 Frac Performed by: Baker Hughes 12. Produc						on Type:														
13. Pool Code(s): 16800						Fractured Interval: 8.072 ft to 12.393 ft														
					-,	8,072 It to 12,393 It Volume of Fluid Pumped:														
12,446 ft						96 gals														
17. HYDRAULIC FLUID C	OMPOSITION /	AND CONCENTRA	TION:																	
Trade Name S	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)												
Parasorb 5000	Baker Hughes	Paraffin Inhibitor	Calcined Diatomaceous Earth	91053-39-3		65%			26.207756%											
			Silica, Crystalline- Quartz	14808-60-7		5%			2.0159812%											
01-1-1700	D-111b	01-1-1-1-1-1-1	White Mineral Oil	8042-47-5		30%		2.360298% 2.360298%												
Scaletrol 720	Baker Hughes	Scale Inhibitor	Calcium Chloride Ethylene Glycol	9 10043-53-4 107-21-1		5% 30%		14.161788%												
18. I, as Operator, hereby certify the	at the information sho	own on this disclosure form	, ,		edge and belie	 ≘f.	30%		14.101700%											
Signature: Signed Elec	Contract to the second	Printed Name: Brian Mai				Title: Regulato	ry Analyst													
Date: 10/21/2013						regalato	,													
10.2.11.20.10	aconcho com																			
10.2 1.20 10)concho.com																			

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.