

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised February 15, 2012				
		1. WELL API NO: 30-015-40303				
		2. Well Name: WYATT DRAW 13 NC #001H				
		3. Well Number: 001H				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input type="checkbox"/> Original</div> <div><input checked="" type="checkbox"/> Amends disclosure submitted on 3/26/2013</div>		4. Surface Hole Location: Unit:C   Lot:C   Section:24   Township:19S   Range:25E Feet from:225   N/S Line:N Feet from:1670   E/W Line:W				
		5. Bottom Hole Location: Unit:C   Lot:C   Section:13   Township:19S   Range:25E Feet from:342   N/S Line:N Feet from:1696   E/W Line:W				
		6. latitude:   longitude: 32.6529332171612   - 104.441371996413				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241			9. OGRID:   14744		10. Phone Number:   575-393-5905	
11. Last Fracture Date:   2/21/2013   Frac Performed by: Baker Hughes			12. Production Type: O			
13. Pool Code(s): 97565			14. Gross Fractured Interval: 2,519 ft to 2,705 ft			
15. True Vertical Depth (TVD): 2,612 ft			16. Total Volume of Fluid Pumped: 1,782,942 gals			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	94.2989%
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate	7727-54-0	100%	0.02315%
Enzyme G-I	Baker Hughes	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3	3%	0.00037%
			Water	7732-18-5	97%	0.01206%
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.01601%
			Water	7732-18-5	30%	0.0064%
Clay Master-5C	Baker Hughes	Clay Control	Oxyakylated Amine Quat	138879-94-4	60%	0.00865%
MaxPerm-20A, 265 gallon tote	Baker Hughes	Friction Reducer	Aliphatic Hydrocarbon	Trade Secret	30%	0.06351%
			Oxyalkylated Alcohol	Trade Secret	5%	0.01058%
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.05667%
			Paraffinic Petroleum Distillate	64742-55-8	60%	0.05667%
			Petroleum Distillate	64742-47-8	60%	0.05667%
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	50%	0.04666%
			Propylene Glycol	57-55-6	30%	0.028%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	5.0298%
Ingredients shown above are subject to 29 CFR 1910			Anionic Terpolymer	Trade Secret	0%	0.1270117%
			EDTA	64-02-8	0%	0.0001058%
			Inorganic Salt	7647-14-5	0%	0.0105843%
			Oxyalkylated Fatty Acid Derivative	Trade Secret	0%	0.0105843%
			Polyol Ester	Trade Secret	0%	0.0105843%
			Water	7732-18-5	0%	0.1270117%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:   Signed Electronically   Printed Name: NM Young   Title: Manager						
Date:   10/24/2013						
E-mail Address:   myoung@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.