Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised February 15, 2012

1. WELL API NO.
30-043-21105

2. Well Name:
SMYSLOV H #001

3. Well Number:
001

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:A Lot:A Section:21 Township:20N Range:03W
Feet from:660 N/S Line:N
Feet from:660 E/W Line:E

5. Bottom Hole Location:
Unit:A Lot:A Section:21 Township:20N Range:03W
Feet from:660 N/S Line:N
Feet from:660 E/W Line:E

6. latitude: 35.95454 longitude: -107.151

7. County:
Sandoval

8. Operator Name and Address:
CBM PARTNERS CORPORATION
101 S. Hanley Rd., Suite 1060
St. Louis 63105

9. OGRID: 271017

10. Phone Number: 505-333-2500

11. Last Fracture Date: 1/1/2011 Frac Performed by: Halliburton Energy Services

12. Production Type:
O

13. Pool Code(s):
52260

14. Gross Fractured Interval:
3,944 ft to 4,272 ft

15. True Vertical Depth (TVD):
4,327 ft

16. Total Volume of Fluid Pumped:
24,016 gals

17. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
AQF-2 Foaming Agent	Halliburton Energy Services	Foaming Agent	Diethylene glycol	111-46-6	10%	0%
			Ethylene glycol monobutyl ether	111-76-2	30%	0.005%
LoSurf-300D	Halliburton Energy Services	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.1%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0%
			Naphthalene	91-20-3	5%	0.001%
			1,2,4 Trimethylbenzine	95-63-6	1%	0.0025%
			Poly(oxy-1,2-ethanediyl),alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0%
Hydrochloric Acid	Halliburton Energy Services	Solvent	Hydrocloric acid	7647-01-0	60%	0.005%
HAI-81M Acid Inhibitor	Halliburton Energy Services	Corrosion Inhibitor	Isopropanol	67-63-0	5%	0.04%
			Ethyl octynol	5877-42-9	5%	0%
			Kerosene	8008-20-6	5%	0%
			Propargyl alcohol	107-19-7	5%	0%
			Methanol	67-56-1	30%	0.02%
FE-2A	Halliburton Energy Services	Additive	Citric acid	77-92-9	60%	0%
FE-1A Acidizing Composition	Halliburton Energy Services	Additive	Acetic anhydride	108-24-7	100%	0.005%
			Acetic Acid	64-19-7	60%	0.001%
LCA-1	Halliburton Energy Services	Solvent	Paraffinic solvent	N/A	100%	0%
OPTIFLO-THE	Halliburton Energy Services	Breaker	Walnut hulls		100%	0%
			Breaker	14808-60-7	30%	0%
GBW-30 Breaker	Halliburton Energy Services	Breaker	Carbohydrates		95%	0%
			Hemicellulase enzyme	9012-54-8	15%	0%
BC-140	Halliburton Energy Services	Crosslinker	Monoethanolamine borate	26038-87-9	60%	0%
			Ethylene glycol	107-21-1	30%	0.005%
BA-40L Buffering Agent	Halliburton Energy Services	Buffer	Potassium carbonate	584-08-7	60%	0%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Tom C Blair Title: Secretary/ Director

Date: 10/28/2013

E-mail Address: t.blair@cbmpartners.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.