District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 176511

APPLICATION FOR PERMIT	TO DRILL, RE-ENTE	R, DEEPEN, PLUGBAC	K, OR ADD A ZONE

		APPLICATION	FOR PERMIT IC	DRILL, RE	:-ENTER, DEEPE	:N, PLUGBAC	K, OR ADD A ZO	NE		
1. Operator Name and Address 2.								2. OGRID Number		
YATES PETROLEUM CORPORATION								25575		
105 S 4TH ST ARTESIA , NM 88210						3. API	3. API Number 30-015-41780			
4. Property Code 5. Property Name 6. Well No. 38021 CHEROOT BPF STATE COM 002H										
				7. Sur	rface Location					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
P	25	25S	27E	1.7	760	S	330	E		Eddy

8. Proposed Bottom Hole Location E/W Line UL - Lot Range N/S Line Feet From County Section Township Lot Idn Feet From 25 258 27E 330 Eddy

9. Pool Information

HAY HALLOW; BONE SPRING, NORTH 30216

Additional Well Information

Section 1 and 1 an		Additional Well information	II.		
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3239	
18. Multiple N	17. Proposed Depth 12159	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date	
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water	

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	415	0
Int1	12.25	9.625	36	2400	820	0
Prod	8.5	5.5	17	12159	1315	4500
Prod	8.75	5.5	17	8002	515	1900

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program							
Туре	Working Pressure	Test Pressure	Manufacturer				
Double Ram	3000	3000					
Double Ram	5000	5000					

knowledge and	belief. I have complied with 19.15.14.9 (A	s true and complete to the best of my) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSER	RVATION DIVISION
Printed Name:	Electronically filed by LORI FLO	RES	Approved By:	Randy Dade	
Title:	Land Regulatory Technician		Title:	District Supervisor	
Email Address:	lorif@yatespetroleum.com		Approved Date:	11/5/2013	Expiration Date: 11/5/2015
Date:	11/4/2013	Phone: 575-748-4448	Conditions of Approval Attached		

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 176511

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-41780	30216	HAY HALLOW; BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
38021	CHEROOT BPF STATE COM	002H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3239

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	25	258	27E		760	S	330	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	25	25S	27E		760	S	330	W	Eddy
12. Dedicated Acres			13. Joint or Infill		14. Consolidation Cod	de		15. Order No.	
160.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E-Signed By: LORI FLORES
Title: Land Regulatory Technician
Date: 11/4/2013
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision
and that the same is true and correct to the best of my belief.
Surveyed By: Gary Jones
Date of Survey: 10/3/2013
Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 176511

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-41780
105 S 4TH ST	Well:
ARTESIA , NM 88210	CHEROOT BPF STATE COM #002H

Created By	Comment	Comment Date
THAHN	C-102 and drilling plan will follow.	11/4/2013
THAHN	Samples: 30' Samples to 2400', 10' Samples 2400'-TD	11/4/2013
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-400' is 191 PSI 400'-2400' is 1273 PSI 2400'-7714' is 3690 PSI	11/4/2013
THAHN	Well will be drilled to 7237' then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 8002' MD (7714' TVD). Hole size will then be reduced to 8.5" and drilled to 12159' MD (7580' TVD) where 5.5" casing will be set and cemented 500' into intermediate casing with a DV tool at approx. at 4500'. Penetration point of producing zone will be encountered at 761' FNL and 823' FEL, 3-25S-27E. Deepest TVD is 7714' in the lateral.	11/4/2013
CSHAPARD	Land s/S	11/5/2013

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Permit 176511

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
YATES PETROLEUM CORPORATION [25575]	30-015-41780	
105 S 4TH ST	Well:	
ARTESIA, NM 88210	CHEROOT BPF STATE COM #002H	

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string