		Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					2. Well Name: PIGLET 21 STATE #006 3. Well Number: 006		
HYDRAULIC FR	RACTUR	NG FLUID				4. Surface Hole I	17. 16. 16. 16. 16. 16. 16. 16. 16. 16. 16	Township:17S Range:28E	
DISCLOSURE						Feet from: 1635 N/S Line: S			
⊠ Original						Feet from: 334 5. Bottom Hole L		E/W Line:W	
□ Amendment						Unit:L Lot:L	Section:21	Township:17S Range:28E	
Amendment						Feet from: 1635 Feet from: 334		V/S Line:S E/W Line:W	
						6. latitude:		longitude:	
						32.8	168589711331	104.188169348845	
						7. County: Eddy		- 181 C 1	
						Eddy			
8. Operator Name and Address: OXY USA WTP LIM PO Box 4294 Houston 77210	IITED PARTN	IERSHIP			9. OGRID:	192463	10. Phone Numi	713-366-5485	
	/2012 Frac P	erformed by: Superior			12. Producti				
13. Pool Code(s): 96830 15. True Vertical Depth (TVD):						ractured Interval: 3,610 ft to 4,680 ft Jolume of Fluid Pumped:			
4,988 ft	COMPOS	ITON AND CONCENTO	A TION!		6	62,844 gals			
17. HYDRAULIC FLUID Trade Name	Supplier	Purpose	A IION:	(CAS #) Chemi	cal Abstract	Maximum Ingred	dient	Maximum Ingredient	
2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2				Service #		Concentration in mass)		Concentration in HF Fluid (% b mass)	
HCL Acid (12.5%-18.0%)	Superior W	/ell Bulk Acid	Hydrogen Chloride	7641-01-1		18%		0.17996%	
Acid Inhibitor 3M (Al-3M)	Services Superior W	/ell Acid Corrosion	Water 2-Butoxyethanol	7732-18-5 111-76-2		87.5% 3%			
Acid infinition 3M (Al-3M)	Services	Inhibitors	Cinnamaldehyde	104-55-2		5%			
		100000000000000000000000000000000000000	Ethoxylated	68412-54-4			5%	8E-05%	
			Nonyphenol Ethylene Glycol	107-21-1			37%	0.00062%	
			Isopropyl Alcohol	67-63-0			3%	5E-05%	
			N,N- Dimethylformamide	68-12-2			13%	0.00022%	
			Tar bases, quinoline	72480-70-7			10%	0.00017%	
			derivs, benzyl chloride-quaternized						
			Triethyl Phosphate	78-40-0			3%	5E-05%	
KR-153-SL	Our seises M	(all Dissides	Water	7732-18-5			25%		
KR-153-SL	Superior W Services	/ell Biocides	2,2-dibromo-3- nitrilopropionamide	10222-01-2	10222-01-2		20%	0.00281%	
	0		Water	7732-18-5	N. A. C.		80%	0.01124%	
Clay Treat LT	Superior W Services	/ell Clay Control Additives	ammonium, (2- Hydroxyethyl)	67-48-1			80%	0.03735%	
			trimethyl-, chloride			<i>y</i> -			
			Demineralized Water	7732-18-5			50%	0.02334%	
XL-11	Superior W	/ell Cross-linkers	Ethylene Glycol	107-21-1			10%		
	Services		Potassium Hydroxide	1310-58-3	1310- <mark>5</mark> 8-3		5%	0.00614%	
			Potassium	13709-94-9			30%	0.03685%	
			Metaborate Water	7732-18-5			75%	0.09212%	
EB-4L	Superior W	/ell Gel Breakers	Cellulase enzyme	Proprietary			0%	0%	
	Services		Demulsifier Base Ethylene Glycol	Proprietary 107-21-1		0% 25%			
			Proprietary	Proprietary			0%		
			Sugar	57-50-1			0%		
OB Breaker	Superior W	/ell Gel Breakers	Water Ammonium	7727-54-0	7732-18-5 7727-54-0		0% 100%		
	Services		Persulfate						
LSG-100L	Superior W Services	/ell Gelling Agents	guar gum Petroleum	9000-30-0 64742-47-8			50% 60%		
			Distillates						
			Surfactant Suspending agent	68439-51-0 14808-60-7			2% 2%		
e e e e e e e e e e e e e e e e e e e			(solid)	1-000-00-7	_				
ULT Resin Sand Activator	Superior W Services	/ell Proppants - Manufactured					0%	0%	
Super TSC LT	Superior W	/ell Paraffin & Scale	Proprietary	Proprietary		K	15%		
	Services	Additives	Proprietary	Proprietary		18	15%		
			Proprietary Proprietary	Proprietary Proprietary			15% 50%		
			Water	7732-18-5			60%		
Super Stim-240 E	Superior W Services	/ell Surfactants & Foamers	Alcohol Ethoxylate Surfactants	Proprietary			20%	0.01893%	
	550000000	1.0.000	Methyl Alcohol	67-56-1			20%		
Super OW 3	Superior W	/ell Surfactants &	Water Cocoamido Tertiary	773218-5 Proprietary		l _v	80%		
Super OW 3	Services	Foamers	Amine	All the Control of th			2013	8.00	
			Dichloroethyl ether (DCEE)	111-44-4			0%	0%	
			Dimethylcocoamine,	68607-28-3			5%	5E-05%	
			bis(chloroethyl) ether, diquaternary						
			ammonium salt	- 1111111111111111111111111111111111111				178 (201)	
			Isopropyl Alcohol	67-63-0			35%		
	NUT SECTION AND ADDRESS.	9.8 MBR = 8.60	Methanol Water	67-56-1 7732-18-5		10%			
Hexion SiberProp 16/30	Superior W		Aluminum Oxide	1344-28-1	344-28-1		1%	0.11195%	
	Services	Manufactured - Hexion	Crystalline Silica (Quartz)	14808-60-7			89%	9.96375%	
			Iron Oxide	1309-37-1			0.1%		
			phenolic resin	9003-35-4			20% 0.1%		
		1 17 17 17 27 28 11	Titanium Oxide	13463-67-7			0.1%	0.01129	

E-mail Address: jennifer_duarte@oxy.com

NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

0%

Title: Regulatory Specialist

0%

State of New Mexico

Energy, Minerals and Natural Resources

Revised February 15, 2012

1. WELL API NO.

30-015-39501

Submit within 45 days of well completion

Third Party

Signature:

Third Party

Signed Electronically

11/6/2013

Iron Control Additives

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Printed Name: Jennifer Duarte