

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-045-35391				
		2. Well Name: ESCRITO H31 2409 #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☐ Original ☒ Amends disclosure submitted on 10/1/2013		4. Surface Hole Location: Unit:H Lot:H Section:31 Township:24N Range:09W Feet from:1985 N/S Line:N Feet from:341 E/W Line:E				
		5. Bottom Hole Location: Unit:H Lot:H Section:31 Township:24N Range:09W Feet from:1744 N/S Line:N Feet from:347 E/W Line:W				
		6. latitude: longitude: 0 0				
		7. County: San Juan				
8. Operator Name and Address: ENCANA OIL & GAS (USA) INC. 370 17th Street, Suite 1700 Denver 80202		9. OGRID: 282327	10. Phone Number: 720-876-3989			
11. Last Fracture Date: 7/18/2013 Frac Performed by: Baker		12. Production Type: O				
13. Pool Code(s): 5890		14. Gross Fractured Interval: 5,288 ft to 9,385 ft				
15. True Vertical Depth (TVD): 4,979 ft		16. Total Volume of Fluid Pumped: 572,414 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Available				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Dugan Production	Carrier	Water	7732-18-5	100%	52.69431%
Alpha 1427	Baker Hughes	Biocide	Didecyl Dimethyl Ammonium Chloride	7173-51-5	10%	0.00351%
			Ethanol	64-17-5	5%	0.00175%
			Glutaraldehyde	111-30-8	30%	0.01052%
			Quaternary Ammonium Compound	68424-85-1	5%	0.00175%
Magnacide 575	Baker Hughes	Biocide	Tetrakis (Hydroxymethyl) Phosphonium Sulfate	55566-30-8	100%	0.00057%
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate	7727-54-0	100%	0.00072%
Enzyme G-III	Baker Hughes	Breaker	No Hazardous Ingredients	NA	100%	0.01399%
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.04798%
			Water	7732-18-5	30%	0.01919%
CorrSorb 3600, 25 lb pail	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	9046-01-9	10%	0.00132%
			Crystalline Silica: Quartz	14808-60-7	1%	0.00013%
			Ethylene Glycol	107-21-1	1%	0.00013%
			Quaternary Ammonium Compound	61789-71-7	30%	0.00397%
BioSealers MR	Baker Hughes	Degradable Sealers	Non-Hazardous Ingredient	Trade Secret	100%	0.00662%
FAW-22, 260 gal. tote	Baker Hughes	Foamer	Alkyl Sulfate (1 of 3)	Trade Secret	1%	0.0019%
			Alkyl Sulfate (2 of 3)	Trade Secret	1%	0.0019%
			Alkyl Sulfate (3 of 3)	Trade Secret	1%	0.0019%
			Ammonium Alkyl Ether Sulfate	Trade Secret	10%	0.01898%
GW-3LDF	Baker Hughes	Gelling Agent	Isopropanal	67-63-0	30%	0.05693%
			Sodium Sulfonate	68439-57-6	30%	0.05693%
			1-butoxy-2-propanol	5131-66-8	5%	0.01286%
			Crystalline Silica: Quartz	14808-60-7	5%	0.01286%
			Guar Gum	9000-30-0	60%	0.15437%
			Isotridecanol, ethoxylated	9043-30-5	5%	0.01286%
			Paraffinic Petroleum Distillate	64742-55-8	30%	0.07719%
Nitrogen	Baker Hughes	Nitrogen	Petroleum Distillates	64742-47-8	30%	0.07719%
	Baker Hughes	Non-emulsifier	Liquid Nitrogen	7727-37-9	100%	19.71682%
NE-900, drum	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.00062%
			Nonyl Phenyl Polyethylene Glycol Ether	9016-45-9	10%	0.00021%
NE-900, tote	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.01613%
			Nonyl phenyl polyethylene glycol ether	9016-45-9	10%	0.00538%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	24.13508%
Sand, Brown, 12/20	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	2.76291%
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.00397%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00013%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.01325%
			Phosphonic Acid	13598-36-2	1%	0.00013%
GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Methanol	67-56-1	30%	0.01217%
			Mixture of Surfactants	Trade Secret	60%	0.02433%
Ingredients shown above are subject to 29 CFR 1910			Water	7732-18-5	50%	0.02028%
			2-butoxy-1-propanol	15821-83-7	0%	0.00021%
			Copolymer	Trade Secret	0%	0.02234%
			Ethoxylated Alcohol	Trade Secret	0%	0.0019%
			Ethylene Glycol	107-21-1	0%	0.0019%
			Fatty Amide Derivative	70851-08-0	0%	0.0019%
			Formaldehyde	50-00-0	0%	0.0019%
			Hemicellulase	9025-56-3	0%	1E-05%
			Enzyme Concentrate			
			Sodium Chloride	7647-14-5	0%	0.0019%
			Sodium Sulfate	7757-82-6	0%	0.0019%
			Water	7732-18-5	0%	0.15726%
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
Signature: Signed Electronically Printed Name: BRENDA R LINSTER Title: _____						
Date: 11/13/2013						
E-mail Address: brenda.linster@encana.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.