

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO. 30-025-40312				
		2. Well Name: EAGLE 8806 JV-P #002H				
		3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:F Lot:F Section:12 Township:10S Range:33E Feet from:1650 N/S Line:N Feet from:1650 E/W Line:W				
		5. Bottom Hole Location: Unit:F Lot:F Section:12 Township:10S Range:33E Feet from:1650 N/S Line:N Feet from:1650 E/W Line:W				
		6. latitude: longitude: 33.4636808631056 - 103.523638009427				
		7. County: Lea				
8. Operator Name and Address: BTA OIL PRODUCERS, LLC 104 S. Pecos Midland 79701		9. OGRID: 260297		10. Phone Number: 432-682-3753		
11. Last Fracture Date: 3/29/2012 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 36671		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 13,267 ft		16. Total Volume of Fluid Pumped: 91,290 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	52.49222%
HCL Acid	Halliburton				100%	47.4224%
LoSurf-300D	Halliburton	Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00038%
			Ethanol	64-17-5	60%	0.02277%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.01138%
			Naphthalene	91-20-3	5%	0.0019%
			Poly(oxy-1,2-ethanediyl),alpha-(4-nonylp henyl)-omega-hydroxy-, branched	127087-87-0	5%	0.0019%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00336%
HCL Acid	Halliburton				100%	0%
K-34	Halliburton	Buffer	Sodium bicarbonate	144-55-8	100%	0.01381%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Pam Inskeep				Regulatory Title: Administrator		
Date: 11/14/2013						
E-mail Address: pinskeep@btaoil.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.