District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

New Well

N

Depth to Ground water

16. Multiple

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 178724

		APPLICATION	ON FOR PERMIT	TO DRILL, RE	-ENTER, DEEP	EN, PLUGBA	CK, OR ADD A	ZONE	
	ne and Address	CORPORATION		X80	200	×.	2. (OGRID Number 25575	
105	S 4TH ST ESIA , NM 88210						3. /	API Number 30-025-41518	
4. Property Cod 401	e		roperty Name FRUIT LOOP E	BUL STATE			6.1	Well No. 001H	1
		•		7. Sur	face Location		•	* 303	
JL - Lot C	Section 29	Township 21S	Range 33E	Lot Idn	Feet From 200	N/S Line N	Feet From 1980	E/W Line W	County Lea
				8. Proposed	Bottom Hole Locati	ion		•	
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	29	218	33E	N	330	S	1980	W	Lea
				9. Po	ol Information				
NC-025 G-07	S213330F;BON	E SPRING						9792	7
				Additiona	l Well Information				
11. Work Type	10/-11	12. Well Type	13. Cable/	Rotary		14. Lease 1	ype 15.	Ground Level Elevation	i

☐ We will be using a closed-loop system in lieu of lined pits

Double Ram

OIL

15546

18. Formation

17. Proposed Depth

21. Proposed Casing and Cement Program

2nd Bone Spring Sand

Distance from nearest fresh water well

5000

State

19. Contractor

5000

3719

12/1/2013

Distance to nearest surface water

20. Spud Date

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1550	1150	0
Int1	12.25	9.625	36	6100	2047	0
Prod	8.5	5.5	17	15546	2665	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program					
Type Working Pressure Test Pressure Manufacturer					
Double Ram	3000	3000			

knowledge and I further certify X, if applicable.	belief. I have complied with 19.15.14.9 (A)	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSER	RVATION DIVISION
Signature:					
Printed Name:	Electronically filed by LORI FLO	RES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address:	lorif@yatespetroleum.com		Approved Date:	11/25/2013	Expiration Date: 11/25/2015
Date:	11/8/2013	Phone: 575-748-4448	Conditions of Apr	proval Attached	

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 176724

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41518	97927	WC-025 G-07 S213330F;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
40174	FRUIT LOOP BUL STATE	001H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3719

10. Surface Location

					10. 001	Idoo Location				N 10
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	C	29	218	33E		200	N	1980	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	29	218	33E	10 Table 200 - 7 Selection	330	S	1980	W	Lea
12. Dedicated Acr	es		13. Joint or Infill	No.	14. Consolidation Con	de		15. Order No.	
160.00		1 - 11 - 11 - 11 - 11 - 11		A HITTAN A TURNING V			1.1 (26) 17 (67.5)		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	E-Signed By: LORI FLORES
	Title: Land Regulatory Technician
	Date: 11/8/2013
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Surveyed By: Gary Jones
	Date of Survey: 11/7/2013
	Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 178724

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41518
105 S 4TH ST	Well:
ARTESIA , NM 88210	FRUIT LOOP BUL STATE #001H

Created By	Comment	Comment Date
THAHN	C-102, and drilling plan will follow by mail.	11/8/2013
THAHN	H2S is not anticipated.	11/8/2013
THAHN	Samples: 30' Sample to 6000'. 10' Samples 6000'-TD	11/8/2013
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1550' is 742 PSI 1550'-6100' is 3235 PSI 6100'-12100' is 5662 PSI (PILOT HOLE) 10524'-11022' is 5158 PSI (LATERAL)	11/8/2013
THAHN	Pilot hole will be drilled verticall to 12100'. Well will then be plugged back with a 200' isolation plug on bottom and an open hole whipstock set at approximately 10524'. Well will then be kicked off at and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11272' MD (11001' TVD). Hole size will then be reduced to 8.5" and drilled to 15546' MD (11022' TVD) where 5.5" casing will be set. Production casing will be cemented to surface in three stages with a DV tool at approximately 6200' and 10500'. Penetration point of producing zone will be encountered at 675' FNL and 1976' FWL,	11/8/2013
pkautz	Land s/S	11/12/2013
pkautz	Located in Potash area R-111-p	11/12/2013

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 178724

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41518
105 S 4TH ST	Well:
ARTESIA, NM 88210	FRUIT LOOP BUL STATE #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water and to comply with R-111-P
pkautz	If conditions warrant may need to use stage tool below base of salt to assure circulation of cement across salt zone and to the surface.