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State of New Mexico Energy, Minerals and Natural Resources							Revised November 6, 2013  1. WELL API NO. 30-045-33983			
		Sar	nta Fe, NM 875	05		3. Well Number: 003				
HYDRAULIC FR	RACTURING	G FLUID				4. Surface Hole I		ownship:25N	Range: 12W	
DISCLOSURE							N	/S Line:N	Range. 12 VV	
⊠ Original						Feet from:2185 5. Bottom Hole L		/W Line:W		
□ Amendment		Unit:C Lot:C	Section:20 T	ownship:25N	Range:12W					
Amendment						Feet from: 435 Feet from: 2185		/S Line:N :/W Line:W		
					-	6. latitude:	lo	ongitude:	0.055 5.1	
						36.3 7. County:	9275	-108.1	3629	
						San	luan			
8. Operator Name and Address:					9. OGRID:	149052	10. Phone Numb	per: 50	5-632-3476	
ELM RIDGE EXPL PO BOX 156	ORATION COMP	PANY LLC								
Bloomfield 87413										
11. Last Fracture Date: 3/3/2012 Frac Performed by: Halliiburton						Type:				
13. Pool Code(s): 14.						tured Interval:				
5890 15. True Vertical Depth (TVD):						60 ft to 4,844 ft me of Fluid Pum	ned:			
5,135 ft					44,781 gals  18. Percent of Re-Use Water in Fluid Pumped:					
17. Total Volume of Re-Use Wa N/A	ter Pumped:					Re-Use Water in I t Disclosed	Fluid Pumped:			
19. HYDRAULIC FLUID	COMPOSITIO	ON AND CONCENTE	RATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Cher Service #	mical Abstract	Maximum Ingr	edient in Additive (% by	Maximum Ingre		
00/ 1/01 1//-1	Oncortos			oct vioc ii		mass)		by mass)		
2% KCL Water CRC SAND	Operator Halliburton	Proppant	Crystalline silica, quartz	nethylenetetramine 100-97-0		<u> </u>	100% 100%		56.90337% 22.50494%	
	102.555.65 K		Hexamethylenetetramine			2%			0.4501%	
	17.170.000		Phenol / formaldehyde resin	9003-35-4			5%		1.12525%	
AQF-2 FOAMING AGENT	Halliburton	Foaming Agent	Ethylene glycol	111-76-2 111-46-6			30%		0.0665%	
			monobutyl ether Diethylene glycol				10%	0	0.02217%	
BC-140	Halliburton	Crosslinker	Ethylene glycol	107-21-1		E-	30%	0	0.02306%	
	101000000000000000000000000000000000000	NOT (2017) (1)	Monoethanolamine borate	26038-87-9		-	60%	9	0.04613%	
LoSurf-300D	Halliburton	Non-ionic	1,2,4 Trimethylbenzene	95-63-6 64-17-5			1%		0.00018%	
		Surfactant	Ethanol				60%		0.01088%	
			Heavy aromatic petroleum naphtha	64742-94-5			30%		0.00544%	
			Naphthalene	91-20-3		v.	5%		0.00091%	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-	127087-87-0			5%		0.00091%	
			omega-hydroxy-,							
ACTIVATOR W	Halliburton	Accelerator	Alcohols, C12-14-	84133-50-6	84133-50-6		60%		0.27919%	
			secondary, ethoxylated			60%			0.070400	
LGC-36 UC	Halliburton	Liquid Gel	Methanol Guar gum	67-56-1 9000-30-0			60%		0.27919%	
		Concentrate	Naphtha, hydrotreated	64742-48-9			60%		0.13178%	
GBW-30 BREAKER	Halliburton	Breaker	heavy Hemicellulase enzyme	2012-54-8			30%		0.00086%	
			Carbohydrates				100%		0.00286%	
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz			8	30%		0.00158%	
			Walnut hulls				100%	<u> </u>	0.00528%	
NITROGEN LIQUEFIED Ingredients Listed Below	Halliburton	Fluid	Nitrogen Alcohols, C12-14-	7727-37-9 126950-60-5			100%		19.58193%	
This Line Are Part of the			secondary		****					
			Alkyl sulfonate	Confidential Business Information			0%		0%	
			C.I. Pigment Red 5	6410-41-9			0%		0%	
			Crystalline silica, quartz Cured acrylic resin	14808-60-7 Confidential Business			0%		0%	
			Cured acrylic resili	Information			070		N-2	
			Cured acrylic resin	Confidentia Information	al Business		0%		0%	
			Enzyme	Confidential Business			0%		0%	
			Fatty alcohol polyalysol	Information 9043-30-5			0%		0%	
			Fatty alcohol polyglycol ether surfactant				2487			
			Formaldehyde	50-00-0 Confidential Business			0% 0%		0%	
			Oxyalkylated phenolic resin	Information			070		0.70	
			Oxyalkylated phenolic	Confidential Business			0%		0%	
			resin Polyethylene glycol	Information 25322-68-3		6	0%	0	0%	
			Quaternary ammonium	uaternary ammonium 68953-58-2 ompounds, bis		8	0%	ŷ.	0%	
			compounds, bis (hydrogenated tallow							
			alkyl) dimethyl, salts with							
			bentonite Water	7732-18-5			0%		0%	
20. I, as Operator, hereby certify	that the information	on shown on this disclosure for			ledge and belief		0.70			
	lectronically	Printed Name: Amy Ma	ckey			Title: Administ	rative Manager			
Date: 12/2/201 E-mail Address: amackey		_								
E-mail Address: amackey  NMOCD does not require the rep	1@elmridge.net		ribed in 29 CFR 1910 1200 NM	OCD does not	require the reno	rting or disclosure	of proprietary trad	e secret or confid	dential business	
information.					are repu	a siscossie	- p. sp. atory, udu			