Submit within 45 days of well completion  State of New Mexico						Revised November 6, 2013  1. WELL API NO.		
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					L	30-015-40984  2. Well Name: BLACK LAKE 7 NC STATE COM #001H		
						3. Well Number:		
HYDRAULIC FRACTURING FLUID						Surface Hole Location:	ownship:25S Range:28E	
DISCLOSURE						Feet from: 150 N/ Feet from: 2150 E/	ownship:25S Range:28E /S Line:S /W Line:W	
⊠ Original  □ Amendment						Feet from:335 N/	ownship:25S Range:28E /S Line:N	
							/W Line:W ongitude: -104.128476312555	
						7. County: Eddy	a 103 (140 co 2000)	
8. Operator Name and Address:  MEWBOURNE OIL CO  Po Box 5270  9. OGRID: 14744  10. Phone Number: 575-393-5905								
Hobbs 88241						Type:		
13. Pool Code(s): 96415					7,9	Gross Fractured Interval: 7,942 ft to 7,959 ft Total Volume of Fluid Rumond:		
15. True Vertical Depth (TVD): 7,950 ft 17. Total Volume of Re-Use Water Pumped:					16. Total Volume of Fluid Pumped: 1,463,898 gals 18. Percent of Re-Use Water in Fluid Pumped:			
N/A           19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:           Trade Name         Supplier         Purpose         Ingredients         (CAS #) Chr					Not Disclosed  nemical Abstract   Maximum Ingredient   Maximum Ingredient			
Common White - 100	Halliburton	Proppant	Crystalline silica, quartz	Service #		Concentration in Additive (% by mass)	Concentration in HF Fluid (% by mass) 4.55695%	
Mesh, SSA-2 Premium White - 20/40	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7		100%	76.01738%	
CRC 20/40	Halliburton	Proppant	Crystalline silica, quartz Hexamethylenetetramine Phenol / formaldehyde	14808-60-7 100-97-0 9003-35-4		100% 2% 5%	16.98382% 0.33968% 0.84919%	
HpH BREAKER	Halliburton	Breaker	resin Sodium chloride	7647-14-5		30%	0.00125%	
OilPerm B	Halliburton	Surfactant	Proprietary component Isopropanol	Confidential Business Information 67-63-0		30%	0.13564% 0.13564%	
			Terpenes and Terpenoids, sweet	68647-72-3	3	30%	0.13564%	
BC-140 X2	Halliburton	Initiator	orange-oil Ethylene glycol Monoethanolamine	107-21-1 26038-87-9		30% 100%		
BE-9	Halliburton	Biocide	borate Tributyl tetradecyl	81741-28-8		10%	Macrice Version Co.	
SUPERSET W	Halliburton	Activator	phosphonium chloride  Methanol  Ethoxylated nonylphenol	67-56-1 Confidential Business		60%		
FR-66	Halliburton	Friction Reducer	Hydrotreated light	Information 64742-47-8		30%	0.0468%	
OPTIFLO-HTE	Halliburton	Breaker	petroleum distillate Crystalline silica, quartz Walnut hulls	14808-60-7 Mixture		30% 100%		
WG-36 GELLING AGENT OptiKleen-WF™	Halliburton Halliburton	Gelling Agent Concentrate	Guar gum Sodium perborate	9000-30-0 10486-00-7		100% 100%	0.99089%	
Ingredients Listed Below This Line Are Part of the			tetrahydrate 1,2-Benzisothiazolin-3-	2634-33-5		0%	0%	
This Line Are Fall of the			2,7- Naphthalenedisulfonic	915-67-3		0%	0%	
			acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl) azo] -, trisodium salt					
			Alcohols, C12-16, ethoxylated	61791-08-0	)	0%		
			Alcohols, C12-16, ethoxylated	68551-12-2		0%		
			Ammonium chloride Bentonite, benzyl (hydrogenated tallow	12125-02-9 121888-68		0%		
			alkyl) dimethylammonium stearate complex					
			C.I. Pigment Red 5 Calcium chloride	6410-41-9 10043-52-4	1	0%		
			Crystalline Silica, Quartz Cured acrylic resin	14808-60-7 Confidentia	l Business	0% 0%	0%	
			Cured acrylic resin	Information Confidentia Information	l Business	0%	0%	
			Enzyme	Confidential Business Information		0%		
			Enzyme Ethoxylated fatty acid	Confidentia Information Confidentia		0%		
			Fatty acid tall oil amide	Information Confidentia	l Business	0%		
			Polyacrylamide copolymer	Information Confidentia Information	l Business	0%	0%	
			Silica gel Sodium chloride	112926-00- 7647-14-5		0% 0%	0%	
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0%	0%	
			Sorbitan, mono-9- octadecenoate, (Z)	1338-43-8	I Duni-	0%	18571	
			Surfactant mixture Surfactant mixture	Confidentia Information Confidentia		0%		
			Terpenes and	Information Confidentia Information	l Business	0%	0%	
20. I, as Operator, hereby certify	that the information sho	wn on this disclosure forn	terpenoids Water his true and complete to the be	7732-18-5		0%	0%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: NM Young Title: Manager  Date: 12/3/2013								
E-mail Address: myoung@mewbourne.com  NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business								
information.								