Submit within 45 days of w	ell completion	State of New Mexico				Revised November 6, 2013											
	Ene	rgy, Minerals and Natural Resources			1. WELL API NO. 30-015-20928												
						5.0.2.15.73.73.73											
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: ELIZONDO A FEDERAL #001  3. Well Number: 001											
									HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit: C Lot: C Section: 28 Township: 21S Range: 27E Feet from: 660 N/S Line: N Feet from: 1980 E/W Line: W		
									Original						Feet from: 1980 5. Bottom Hole Location		E/W Line:VV
□ Amendment						Unit:C Lot:C Section:28 Township:21S Range:27E Feet from:660 N/S Line:N Feet from:1980 E/W Line:W											
						6. latitude:	28226744	longitude:									
						32.43041	20220144	104.197136695604									
						7. County: Eddy		1000									
8. Operator Name and Addr SNOW OIL & G PO BOX 1277 ANDREWS 797			9. OGRID:	21013	10. Phor	ne Number:											
11. Last Fracture Date: 8/3/2012 Frac Performed by: Cudd Energy Services					12. Productio												
13. Pool Code(s): 97030					14. Gross Fractured Interval:  Confidential												
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:												
4,165 ft 17. Total Volume of Re-Use Water Pumped:					11,130 gals  18. Percent of Re-Use Water in Fluid Pumped:												
N/A					Not Disclosed												
19. <b>HYDRAULIC FLU</b> Trade Name	JID COMPOSITION AI			10 0 0 H) Ob	-1.01-44	T. 0		Mariana Inna dia d									
101100	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Addi mass)	tive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)									
Water		Carrier / Base Fluid	Oiliana Diavida	7732-18-5			100%	84.89511%									
Sand B-24	Weatherfork	Proppant Biocide	Silicon Dioxide 2,2 Dibromo-3- Nitrilopropionamide	14808-60-7 10222-01-2			100%	13.73543% 0.00092%									
BF-200	ASK	Buffer	Potassium Hydroxide	1310-58-3			25%	0.03153%									
			Water	7732-18-5			80%	0.10089%									
CS-135	Chemplex	Permanent Clay Control	Cationic Polymers	NA			100%	0.03891%									
SG-15G	PfP Technology	Polymer	Guar Gum	9000-30-0			50%	0.47414%									
		1.200	Petroleum Distillate (Mineral Oil)	64742-47-8			55%	0.52155%									
			Bentonite Clay Surfactant	14808-60-7 68439-51-0		k-	2% 2%	0.01897% 0.01897%									
CX-10	Benchmark	Crosslinker	Sodium Borate Decahydrate	1303-96-4			29.9%	0.02007%									
			Water	7732-18-5			69.1%	0.04638%									
	I Calle to decadate a local	Breaker	Ammonium	7727-54-0			99.9%	0.00916%									
	Fritz Industries, Inc.	10.74.00.00	Persulfate														
GB-2 GB-150	Chemplex, L.C.	Breaker	Non-hazardous ingredients	NA			100%	0.00839%									

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NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.